

Ingeteam

INGECON SUN SMART

Ingecon Sun Three-Phase Inverter – Installation Manual

INGECON® SUN

Ingecon® Sun Three-Phase Inverter – Installation Manual

Note: Because of the continuous evolution of its products, Ingeteam Energy S.A. reserves the right to update and modify this manual without prior notice.

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documentation related to this manual

CATALOGUES



Ingecon® Sun
Commercial Catalogue

PC00ISA03

MANUALS



Ingecon® Sun
Single-Phase
Installation Manual

AAP2000IKR01



Ingecon® Sun IP20
Three-Phase Inverter
Installation Manual

AAS2000IKR01



Ingecon® Sun
Three-Phase IP54
Installation Manual

AAS2000IKR03



Ingecon® Sun Hybrid
Single-Phase
Installation Manual

AAR2000IKR01



Ingecon® Sun Hybrid
Three-Phase
Installation Manual

AAR2000IKR01



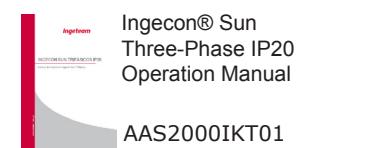
Communication
Accessories
Installation Manual

AAX2002IKR01



Ingecon® Sun Single-
Phase
Operation Manual

AAP2000IKT01



Ingecon® Sun
Three-Phase IP20
Operation Manual

AAS2000IKT01



Ingecon® Sun
Three-Phase IP54
Operation Manual

AAS2000IKT03



Monitoring Software
Operation Manual

AAP2005IKT01



Ingecon® Sun Hybrid
Monitor
Operation Manual

AAR2005IKT01



Ingecon® Sun Hybrid
Single-Phase
Operation Manual

AAR2000IKT01



Ingecon® Sun Hybrid
Three-Phase
Operation Manual

AAR2000IKT02



Ingecon® Sun Manager
Operation Manual

AAX2005IKT01



Ingecon® Sun String
Control
Installation Manual

AAS2002IKR01



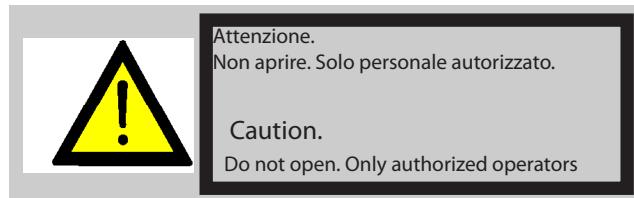
Ingecon® Sun Three-
Phase + 100 kW
Installation Manual

AAV2000IKR01

1. Introduction

Carefully read this manual and carry out the installation in conformity with the instructions provided.

1.1 General Remarks on Safety



The operations described in this manual must be performed exclusively by duly qualified operators, especially trained to work on electrical installations and having a suitable knowledge of this manual and of the wiring diagrams attached to the switchboard (hereafter the 'qualified personnel'). Risk of electric shock!



The system voltage is not automatically switched off upon the opening of the compartment coverings. Therefore, only qualified personnel is authorised to access those areas following the safety provisions described in this manual.



The safety provisions described herein represent the minimum level of protection to be ensured. For a higher safety level we recommend to disconnect the main power supply and to test for the absence of voltage. The system may be subject to unexpected current returns. Risk of electric shock!

Beside the safety provisions described in this manual, the user must also comply with all the applicable regulations related to the type of plant, Country, etc.



Please make sure that the company charged of the installation carries out the work only with qualified personnel.

Per qualsiasi intervento sul dispositivo, l'impianto deve essere disinserito dalla tensione.

The system must be disconnected from the power supply any time it is necessary to work on the device.

In order to provide a minimum level of safety, the operators must always comply with the '5 golden rules':



1. Disconnect the power supply
2. Make sure the system cannot be powered on unexpectedly
3. Test for absence of voltage
4. Earth and short-circuit the system
5. Protect yourself against any energised device in close proximity and mark the working area with safety panels, if necessary.

Before these operations have been carried out, the system is to be considered as energised and nobody should be allowed to work on it.

To test for absence of voltage it is compulsory to use measuring instruments of Class III - 1,000 Volt.

Ingeteam Energy, S.A. cannot be held responsible for any damage arising from any improper use of its products.

1.2 Description of the Activities on the Device

INSPECTION: This kind of intervention involves opening the covering to carry out a visual inspection.

MANOEUVRE: Any activity related to software loading, testing of the warming/cooling systems and corrective maintenance on the system (except on the switchboards) carried out by means of the operator-machine interface.

MANIPULATION: Any activity of assembly and/or replacement of components, as well as any change to the calibration settings of the protection devices.

The following provisions must be considered when performing an activity of inspection, manoeuvre or manipulation:



The Ingecon® Sun devices can be opened exclusively by authorised personnel during installation and tuning operations.



A serious risk of electric shock exists even after the device has been disconnected from the electric grid and photovoltaic panels. Wait at least 10 minutes to allow the system to discharge its natural capacitance.

The use of the following Personal Protection Equipment (PPE) is compulsory:

- Dielectric gloves compliant with the system's voltage.
- Gloves for protection against mechanical hazards.
- Approved safety goggles for protection against electrical hazards.
- Safety shoes.

Never touch the radiator located behind the system's Electronic Block, since it may reach extremely high temperatures.

When handling the device, remember that:



It is forbidden to handle the device when a source of power supply is still connected to the system.

Always carry out a test to ensure that there are no electric contacts between the grid or any of the photovoltaic panels and a component of the device.

Always wear safety gloves.

2 Assembly

General Provisions:



The Ingecon® Sun Inverter must be installed by qualified personnel only, in conformity with the general provisions on safety described herein. The Inverter works under currents and voltages that may be dangerous to the operators.

In case of high level of humidity or excess of condensation water inside the device, dry it carefully before carrying out any electric connection.

2.1 Delivery and Unpacking

Delivery

Upon delivery of the device, check the details on the delivery note, fill out the RECIPIENT SIGNATURE field and return it to the sender's address.

The following table shows the specifications of the packing pallets:

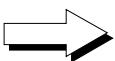
MODEL	PALET TYPE	WEIGHT (Kg)	HEIGHT/WIDTH/LENGTH (mm)
20 kW , 25 kW y 30 kW	Wooden:Bubble wrap and wooden box	340	1300 / 750 / 600

Device handling



The following provisions strictly apply to any handling operation of the device outside the factory premises.

In case of non-compliance with these provisions, the warranty may become null and void without any responsibility of INGETEAM.



The Inverter must be placed VERTICALLY, even in case it is necessary to return it to the factory.

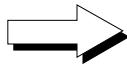
Avoid collisions and brisk movements.

Use a fork lift to transport the device.

Follow the basic provisions below:

1. Unscrew the front and rear covers of the base (never unscrew the side ones).
2. Insert the forks at their maximum width under the cabinet.
3. Insert the forks until they come out the opposite side of the cabinet, so as to ensure the stability of the device.
4. Make sure the forks are correctly levelled to prevent the device from tilting.
5. After placing the device in its definitive position, re-install the base covers.

Identifying the equipment



The serial number clearly identifies the inverter. All communications with Ingeteam S.A. should indicate this number..



Ingeteam		
Avda. Ciudad de la Innovación, 13 31621 Sarriuguren (Navarra) ESPAÑA		
solar.energy@ingeteam.com	Tel 948 288000	Fax 948 288001
Ingecon®Sun 25	IP 54	2009
Pac: 25 Kw	Udc: 405 - 900 Vdc	
Uac: 3 X 400 Vac	Fac: 50 Hz	
S/N 011070411C88		
Std:		Serial number

Damage during transport

Should the equipment sustain damage during transport:

- 1) Do not install it
- 2) Immediately notify your distributor of this situation within a 5 day period from the reception date.

Should it be necessary to finally return the equipment to the manufacturer, the original packing should be used.

Separate packing waste

All packing waste can be given to an Authorised Manager for not-dangerous disposal.

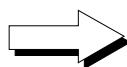
Anyway, each part of the packing will be:

Wood (box, palets, corners): Authorised Manager for not-dangerous disposal..

Plastics (bag and bubble wrap): Adequate Collection Service container

Cardboard: Adequate Collection Service container.

2.2 Location



Dust free air must be provided in the environment of the equipment. Adequate air quality, temperature and humidity will be assured.

Leave at least 20 cm of clear space around the equipment to allow the free circulation of air.

The Ingecon® Sun Three-phase inverters are equipped with fans. These fans will rotate for a few seconds when the grid connection is made.

This routine offers a simple means of allowing the installer to check the fan operation.

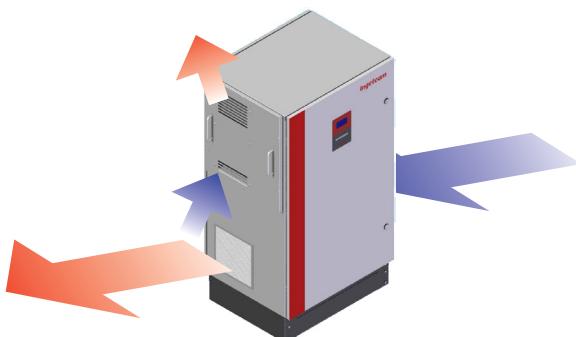


It is forbidden to leave any object on the equipment

Locate the equipment in a particle free environment to prevent the ingress of particles through the vents.



Facilitate the circulation of incoming air through the vents and through the lower pit, if present, and also the outgoing air through the upper vents.



Avoid corrosive environments.

Due to its considerable weight, the equipment needs to be positioned on a firm and completely horizontal floor.

If the equipment is seated over a pit to house the cabling conduits, then the equipment base must rest on the largest possible area of firm flooring without creating any mechanical stress in the equipment structure.



The inverter should be located in an environment with an ambient temperature of between -10 to 45°C.

The equipment is designed for maximum performance in these temperature conditions. At higher temperatures the equipment will limit its power output.

During operation, the inverter will make a slight buzzing noise.

Do not locate the inverter in an occupied room or on supports that could amplify this buzzing noise.

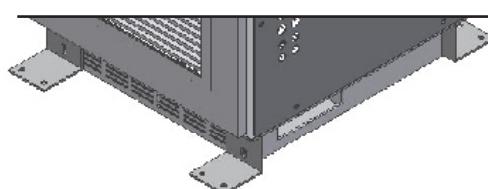
Install the equipment in a place that is easily accessible for installation and maintenance work and which offers sufficient space for personnel to operate the keypad, read the display and access the inverter interior.

Anchoring

Ingecon® Sun Three-phase inverters can be equipped with an optional sujection system.

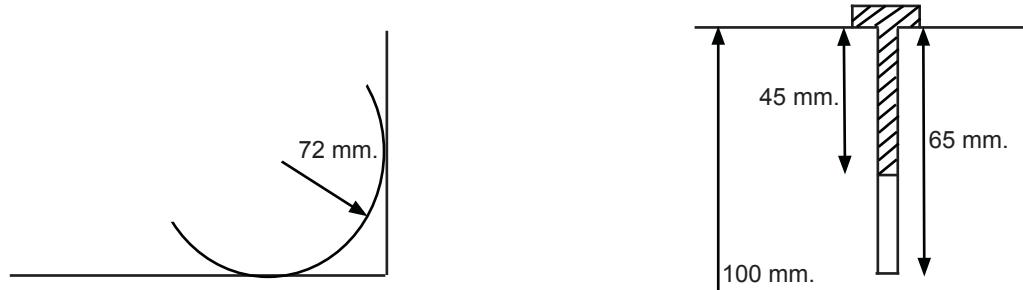
This system consist on metal plates that are screwed to the four corners of the plinth and to the concrete slab where the inverter is located.

In following picture, shape and way of installation of this plates in the enclosures of 10 to 15 kW.



Following screwing prescriptions are mandatory:

- Minimum distance between the center of the drill on the concrete slab to its borders of 72 mm.
- Diameter of the drill on the concrete slab to its borders of 8 mm.
- Minimum depth of the drill on the concrete slab of 65 mm.
- Minimum thickness of the concrete slab of 100 mm.
- Torque of 20 Nm.
- Minimum depth of the screw of 45 mm.



2.3 Disposal

At the end of the useful life of the equipment, the waste must be given to an Authorised Manager for disposal.

3. Electrical connection

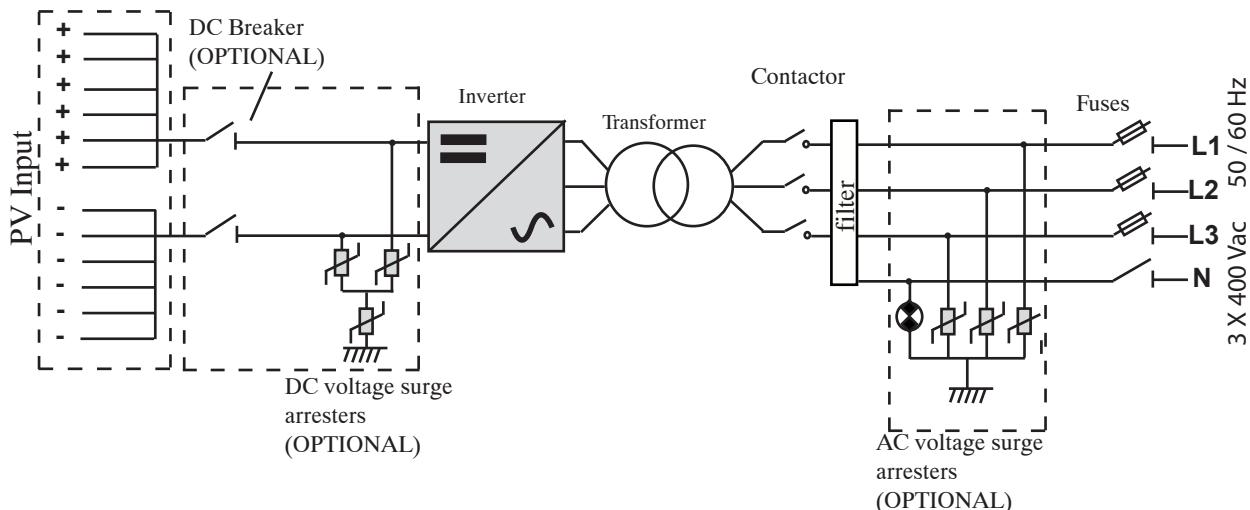
Once the equipment has been mounted in its definitive location, the electrical connections can be made to the auxiliary equipment, the Power Grid and the PV array.



The Ingecon® Sun inverter electrical connection must be made by qualified personnel, observing the general safety conditions set out in this manual. The inverter operates under hazardous voltages and currents.

The basic inverter connections should be made in the following order:

- Connection of the insulation failure detection switch (optional)
- Connection of any auxiliary equipment (optional)
- Communication line (optional).
- Earth connection. See the «Earth connections» section.
- Inverter connection to the Power Grid. See the «Power grid connection» section.
- Connection to the PV array. See the «PV array connection» section.



3.1 Opening the equipment and access

Before opening the front door, make absolutely certain that there are no live voltages inside the cabinet.

For this, the equipment needs to be disconnected from the PV array and from the power grid.

Likewise, it is essential to close the equipment before connecting it to the PV array or power grid.

For Inspection, Operation or Manipulation tasks:



Make an electrical check to ensure that no part of the equipment is in electrical contact with either the grid or any of the PV panels.

The use of safety gloves and glasses homologued for electrical risk is compulsory to ensure lack of voltage.



After disconnecting the equipment from the PV array and power grid, wait at least 10 minutes before opening the door. Due to its internal capacitance, the inverter may maintain hazardous voltage levels.

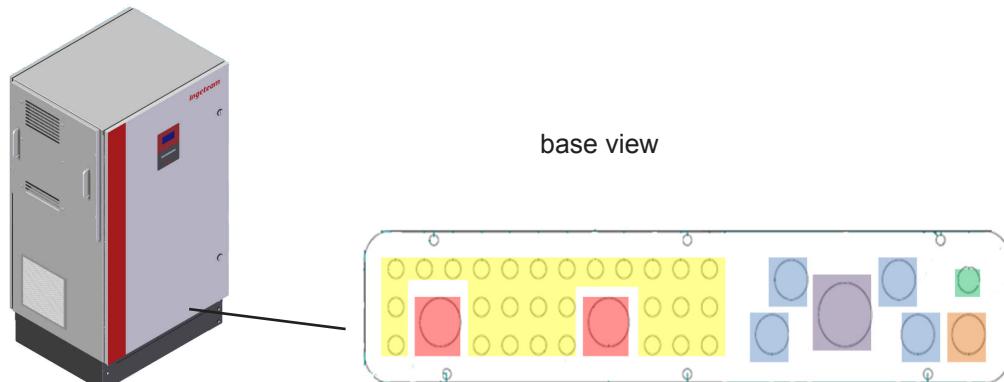
Whilst the panels are receiving light, the DC cables may be under hazardous voltage levels.

Inverter access

All the cables access the unit through the PG cable glands located in the cabinet base as indicated in the following drawings. If quick connectors option is chosen, they are located on the base too.

Wire description in following table:

Description	Diameter	Number of holes	Wire section
INPUT DC	32	2	11-21
INPUT DC C.R.	12.5	28	PV quick connector Type3 or Type 4
OUTPUT AC 1	25	4	9 - 17
OUTPUT AC 2	40	1	19 - 28
GROUNDING	25	1	9 - 17



3.2 Earth Fault Contact / Grid Connection Indicator

The inverter is equipped with a normally-open potential-free contact, which can perform one of the following two functions:

Insulation failure detection in the DC circuit.

- contact open: no insulation failure in the DC circuit
- contact closed: insulation failure in the DC circuit

Indicator to show that the unit is connected to the power grid by means of its internal contactor.

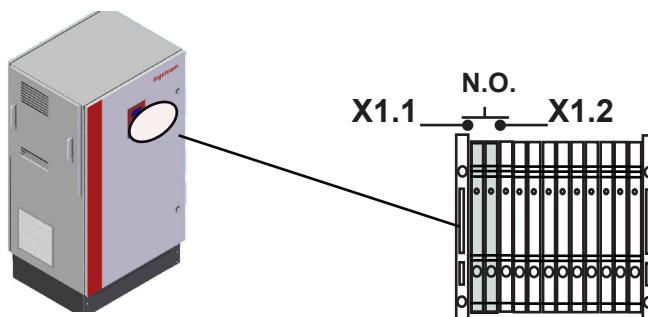
- Contact open: the internal grid connection contactor is open, the inverter is not connected to the power grid.
- Contact closed: the internal grid connection contactor is closed, the inverter is connected to the power grid.

The equipment always takes measure of the Earth Fault although the contact is used in Grid connection indicator function.



The equipment is factory configured to perform one or other function; the function option must be expressly requested when the order is sent to Ingeteam Energy S.A.

The normally open contact admits a voltage of 230 Vac and a maximum current of 10 A. The contact is accessed through the cabinet side PGs.



3.3 Access to the auxiliary connections

In some PV installations the inverter needs to be connected to auxiliary equipment such as solar radiation sensors, thermal sensors, anemometers, etc.

Consult the communication accessory installation manual **«AAX2002IKI01 Communication accessories Installation Manual.»**

For enhanced operation, the cables transporting these auxiliary signals should be kept at a distance from the power cables.

In these models the auxiliary signals are directly connected to the analogue input card «AAP0016 Tarjeta de Entradas Analógicas».

Consult the communication accessory installation manual **«AAX2002IKI01 Communication accessories Installation Manual.»**

3.4 GSM / GPRS - Modem communication connection

At the installer's request, optionally, the inverters may incorporate hardware to enable a GMS / GPRS communication link to be established with the inverter.

Consult the communication accessory installation manual «**AAX2002IKI01 Communication accessories Installation Manual.**»

3.5 RS-485 line- Communication connection

At the installer's request, optionally, the inverters may incorporate hardware to enable communication through an RS-485 serial line.

In all these units, the auxiliary signals are directly connected to card «AAP0022 Com RS-485»

Consult the communication accessory installation manual «**AAX2002IKI01 Communication accessories Installation Manual.**»

3.6 Ethernet- Communication connection

At the installer's request, optionally, the inverters may incorporate hardware to enable communication through Ethernet.

Consult the communication accessory installation manual «**AAX2002IKI01 Communication accessories Installation Manual.**»

3.7 Optical Fibre - Communication connection

Upon the installer's request and as an option, a hardware component for communication via optical fibre can be installed on the Inverter.

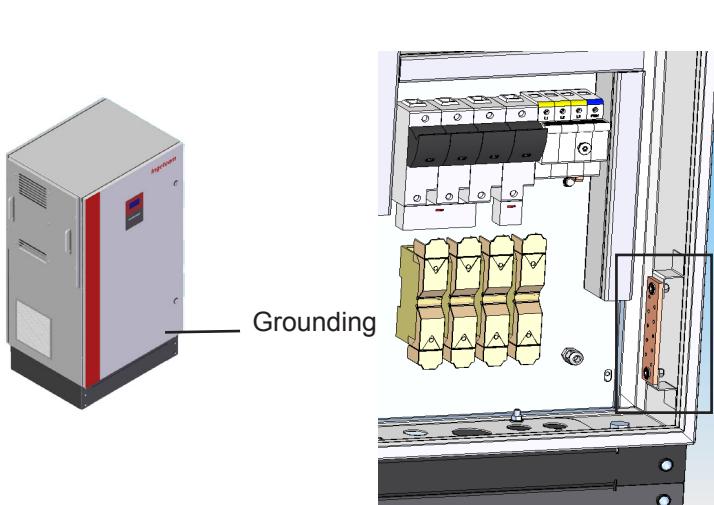
On all these devices, the auxiliary signals are connected directly to the 'AAP0009 fibre optics' board.

3.8 Ground connections

The metal parts of the inverter (equipment ground) are electrically connected to the ground plate located on the lower right side of the equipment.



To guarantee personal safety, this point must be connected to the installation ground bar.



3.9 Connection to the Power Grid

The ports for the Power grid connection cables are located either on the cabinet side or base.

If the distance between the inverter and the Grid connection point requires the use of a greater cable section, then the use of an external distribution box, located close to the inverter, is compulsory in order to change from one section to another.

The cable section shall always be based on the equipment power rating.

The inverter protections at the grid connection support a short-circuit current of up to 70 kAmp.

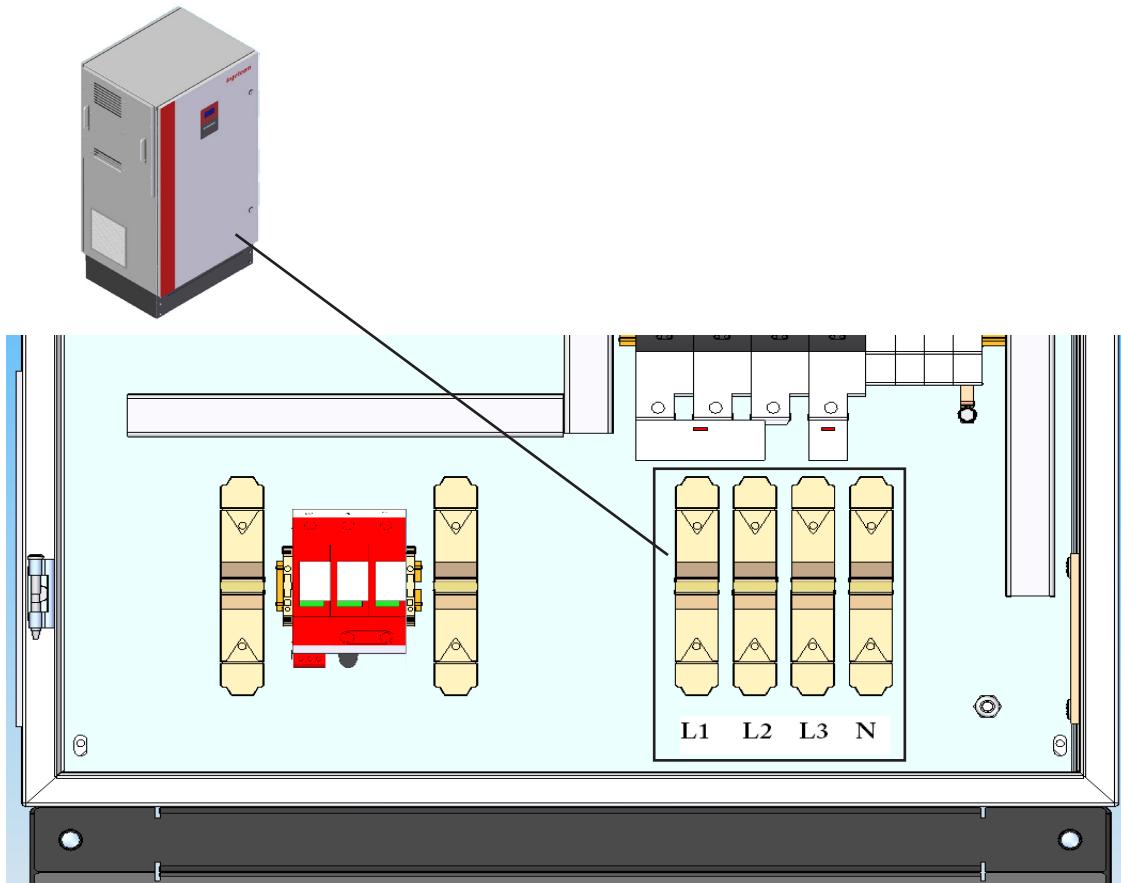


Prior to any manipulation, check that there is no electrical hazard at the power input from the grid.

The use of safety gloves and glasses homologued for electrical risk is compulsory to ensure lack of voltage.

These models are equipped with a three terminal bi-metal connector (three phases with neutral) for connection to the power grid.

The maximum permitted section for these terminals is 50 mm² each phase.



3.10 Connection to the PV array

The cables connecting the equipment to the PV array access the unit through the PG cable glands located on the cabinet sides or base.

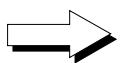


Prior to any manipulation, always check to ensure there is no electrical hazard at the PV array voltage input.

Never forget that any incident light on the panels generates voltage at the panel terminals.

Therefore the inverter interior may hold voltages of up to 900 volts even when not connected to the Grid.

The use of safety gloves and glasses homologued for electrical risk is compulsory to ensure lack of voltage.



Caution:

Connect the positive pole of the string of panels to the terminals marked +, and the negative pole to the terminals marked -.

If the distance between the inverter and the PV array connection point requires the use of a greater cable section, then the use of an external distribution box, located close to the inverter, is compulsory in order to change from one section to another.

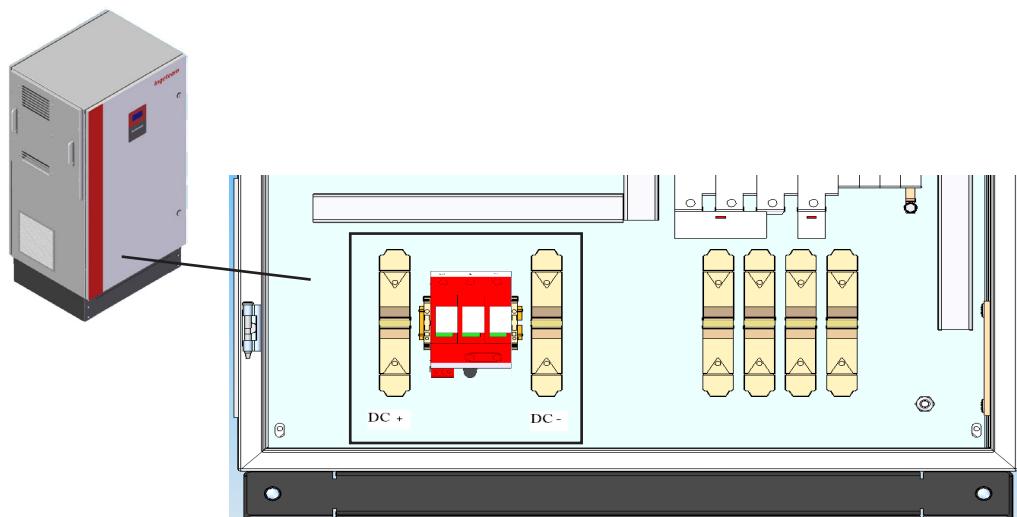
The connection of these models to the PV array is made through 2 terminals with a maximum section of 50 mm².

This type of connection ensures that the installer makes a safe disconnection between the inverter and PV array.

If the installer decides to take the option of including quick connectors, there will be 14 pairs of terminals for push-in cables located on the base of the enclosure of the equipment. When the option is ordered, it has to be specify what type, type 3 or type 4 quick connectors are required.



If the installer decides to take the PV array directly to this terminal strip (without using quick connectors) it is highly recommended to install a prior breaker element.



3.11 Prior to start up

The INGECON® SUN SMART inverters are equipped with a series of MT breakers that protect different parts of the unit. Before the installation can be started up, these breakers need to be closed.



Prior to manipulating the MT breakers in any way, first check that there are no electrical hazards in the unit interior.

The use of safety gloves and glasses homologued for electrical risk is compulsory to ensure lack of voltage.

Make sure that Q1, Q2 and Q3 MT breakers are in ON position:



3.12 Hermetic seal

During installation, it is important to ensure that the unit's IP rating is maintained.

For all connections through the PG cable glands, allow sufficient cable length inside the equipment to ensure that there is no pull on the electric terminals inside.

Check that any unused ports are hermetically sealed.

Safety measures

The front door should be only opened after disconnecting the inverter from the grid and PV array.

Likewise, it is essential to close the unit before connecting it to the PV array or grid.

If there is no alarms, after the waiting time, the inverter will begin magnetizing the transformer producing a soft buzzing. Then, it will connect the grid and search the MPPT.

4. Start up



The inverter may only be started up once all the connections indicated in the previous section have been made and once the unit has been perfectly sealed.

4.1 Equipment checking

The INGECON® SUN SMART elements are protected by MT breakers. Make sure they are closed prior to start up.



Prior to any manipulation on MT breakers, check there is not electrical hazard. To check that no voltage is present, it is mandatory to use: class III - 1000 Volt testing devices, and recommended protection equipment.

4.1.1 Inspection

Prior to the inverter power-up, a general inspection of the equipment should be made, primarily consisting in:

· **Cabling inspection:**

- Check that there are no loose cables
- Check that the cables are in good condition and that there are no nearby hazards which could lead to the deterioration of the cables, such as intense heat sources, sharp objects or devices which could impact against or pull on the cables.
- Check that all protection devices are in ON position.
- If AC surge arresters has been ordered, make sure they are correctly inserted on their base, and that their status indicator is not red..

It's forbidden remove methacrylate protections to make this inspection.

· **DC module:**

If DC surge arresters option has been chosen, make sure they are correctly inserted on their bases and their status indicator is not red.

· **Electronic block module:**

- Check that MT breakers are closed.
- Check that DC fuses are correctly installed.

· **AC module:**

Las comprobaciones a realizar en el módulo de salida AC son las siguientes:

- Check that MT breakers are closed.
- Check that AC fuses are correctly inserted on their bases.
- If AC surge arresters has been ordered, make sure they are correctly inserted on their base, and that their status indicator is not red.

4.2 Power up

Once you have made a general visual inspection, checked the cabling and ensured that the unit is sealed correctly, you can then proceed to power up the equipment, whilst maintaining it in the stop position. Follow the guidelines set out in the equipment-specific instruction manual.

When performing the tasks indicated in this point, it is mandatory to ensure that the equipment is sealed, thereby avoiding any possible contacts with live parts without IP5X protection.

4.2.1 Adjusting the settings

Check that the equipments starts up. Red LED remains on because Manual Stop is activated.

Check that the values of AC and DC voltages in Monitoring menu. They should be:

$340V \leq Vac1, Vac2, Vac3 \leq 440V$

$400 \leq Vdc \leq 900$

Vdc shows the value of DC actual voltage. Pressing OK while selecting this value it is able to see the Positive PV array Voltage (PPV) and the Negative PV array Voltage to Earth (NPV) to check that PV array is correctly balanced, and it don't has any earth fault contact. Check there is not any alarm apart of Manual Stop: Alarm 1000H.

4.2.2 Starting up

Once described actions have been completed, proceed to start up the equipment.

- Change to Start Inverter from the display and keyboard. Red LED will switch off, and green LED will begin flash.
- After one minute, the circuit will be connected authomatically, and the fans will start up for a few seconds.

Green LED will remain on, and when checking the alarms, there won't be any of them, showing 0000H, that means there is no alarm.

5. Uninstalling the inverter

To uninstall the inverter, proceed as follows:

- Disconnect the unit from the power grid, the PV array and the back-up power sources.
- Wait 10 minutes for the internal capacitance to discharge.
- Open the unit and check that no voltage is present..
- Disconnect the cables as follows:
 - The insulation failure detector switch.
 - Auxiliary equipment (analogue inputs, etc...).
 - Communications line.
 - the connection to the Power Grid. See the section on «Connection to the Power Grid»
 - the connection to the PV array. See the section on «Connection to the PV array»
 - earth connection. See the section on «earth connections».

Pay particular heed to the following warning note:



Make an electrical check to ensure that there is no electrical contact whatsoever between either the grid or the PV panels and any part of the equipment.

Remember that personal protective equipment (PPE) is compulsory: to verify that no voltage is present.

And remember:

The Ingecon® Sun units may only be opened by qualified personnel.

During the installation, adjustment and maintenance operations, it is compulsory to use personal protective equipment (PPE): safety helmet, glasses, gloves and footwear.

- Dielectric glasses appropriate for work voltages.
- Safety glasses against mechanical risk damage.
- Safety glasses homologued for electrical risk.
- Safety footwear
- Helmet

Do not touch the radiator located behind the electronics block, it can reach high temperatures.

Any installation work requiring the unit to be opened must be performed in a dry atmosphere, to prevent the ingress of moisture that could condensate and damage the electronics.

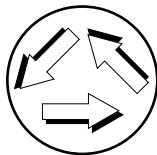
Ingeteam Energy S.A. will assume no liability for damages caused by the improper use of its equipment.

Disposal

At the end of the useful life of the equipment, the waste must be given to an Authorised Manager for disposal.

The «User Manual» provides the Authorised Manager with information on the location of the components to be decontaminated.

INGETEAM ENERGY S.A. don't accept responsibility of hazard produced by a inappropriate use of the devices. Any change in the device have to be previously suggested to INGETEAM.



Applicable Environmental Legislation compliance will be watched in the practice of our work, customer requirements included.

Special attention will be paid to the handle of dangerous products, and the correct separation the disposal.

6. Preventive Maintenance

Recommended Preventive Maintenance Tasks will be done ONCE A YEAR.



All Maintenance Procedures should be carried out by suitable qualified personnel. There is a serious electrical discharge hazard.

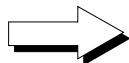


The set of conditions detailed in Chapter1 should be considered to access to compartment enclosures.



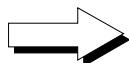
All Maintenance Checks and Procedures should be done with the INVERTER WITHOUT VOLTAGE following all manipulation safety conditions.

6.1 Maintenance Procedures.



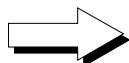
Check enclosure state.

It is necessary a visual checking to verify the state of enclosures, doors and handles, IP54 door seals, and the anchorage of the inverter to their screws both top screw and bottom screw if available. It's also necessary to check if there are dents, scratches and rust that will damage the cabinet IP protection. If this type of defects appear, damaged pieces should be replaced.



Check cables and terminals state.

- Check the correct lay-out of the cables avoiding the contact with live parts.
- Check defects in isolations and hot points, verifying isolation and terminal colors.



State of the tighten of screws of plates and cables of power

Proceed to review the tighten of screws applying the strength according to the following table:

M8	24 Nm
M10	47 Nm
M12	64 Nm

According to DIN 13.



Check visually that the connection plates of AC output maintain security distance and their original electrical properties.



Check humidity inside the cabinet.

If there is humidity, it is compulsory drying it until connecting.



Check the correct anchorage of the components of the cabinet to their screws.



Check the correct ventilation of the equipment:



Check the state of the ventilator filters; Proceed to clean and replace it if necessary.

Extract the filter removing previously the ventilation grid.

Beat softly the filter to separate particles fixed on the filter.

Use vacuum cleaner or similar.

If the filter continues dirty, clean it in water at 40°C.

If the filter is oily or greasy, replace with a new one.

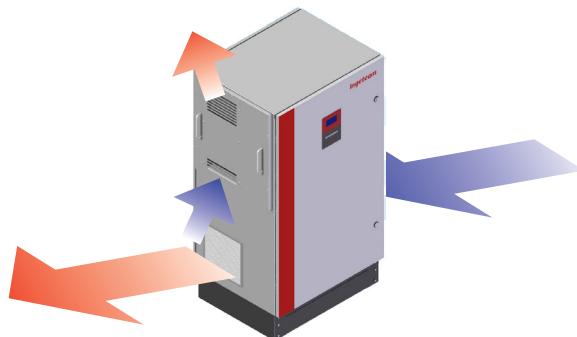


Check the state of the air extraction ventilator; Proceed to clean and replace it if necessary.

Clean radiator's fins.

Clean ventilation grids.

The inverters make a slight buzzing noise.

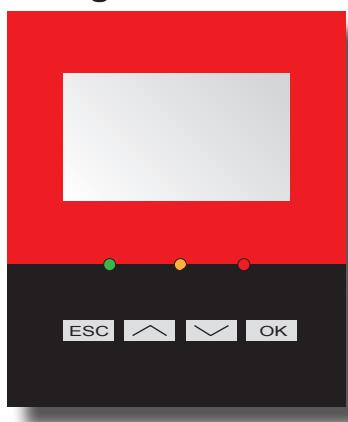


Check surroundings properties in order to avoid amplifying the buzzing.



Install the inverters in an easily accessible place so there is enough room for carrying out installation and maintenance procedures and it is easy to use the keyboard, read the Display and open the inverter.

7. Using the Screen and Keyboard



The Ingecon® Sun inverters are equipped with a «Screen + Keyboard» unit for user and installer - machine communications.

This interface displays the principal internal parameters and allows the entire system to be adjusted during installation.

The parameters, variables and commands are organised into menus and submenus.

7.1 Keyboard



The keyboard comprises the following four keys:



Esc. Press to exit the parameter editor mode without making changes, to exit a menu and return to an upper level in the structure, when you do not want to confirm a change or accept a proposed value.



Up. This key serves to scroll up a list of parameters or files within the same level, or increase the value of an editable parameter by one basic unit.

Down. This key serves to scroll down a list of parameters or files within the same level, or decrease the value of an editable parameter by one basic unit.



OK. Serves to validate a parameter change, to access a lower level menu, to confirm a change or accept a proposed value.

Above the keyboard there are three LEDs:



Green Led.

Slow flickering: Waiting because of low radiation Status.

Fast Flickering: Start-up Status.

Continuous light: Inverter connected.



Orange Led.

Fast Flickering: Alarm that doesn't cause the stop of the inverter.



Red Led.

Continuous light: Alarm that causes inverter stop.

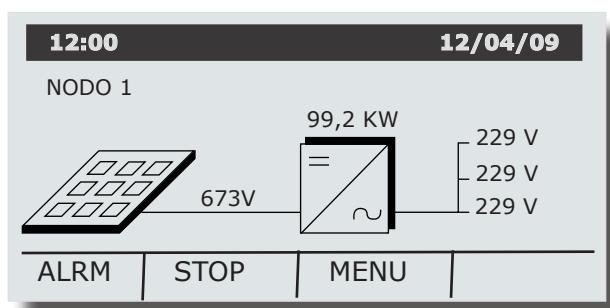
7.2 Display

The display consists on:

Upper line, where current time and date appear. Internal clock adjust Summer / Winter time automatically.

Central zone, where are shown instantaneous values of PV Array Voltage, Power injected by the inverter, and Output Voltages.

Lower line, where appear the functions that the different keys have in the current screen.



If the inverter is manually stopped, instead the injected power, a text with "STOPPED" will be shown.

Key functions at initial screen are:

Start Inverter / Stop Inverter.

Enter to Main Menu.

If an alarm is present in the inverter, there will be a flashing message of: ALRM on the lower left corner, and then the ESC key will serve to show the alarms in the equipment.

For example:



Press ESC to quit this screen. para salir de esta pantalla, volver a pulsar [ESC].

7.3 Main menu

Main menu has four submenus:

MONITORING.

Main parameters and internal variables are shown here. This data inform about the Status of the equipment.

STOP REASONS.

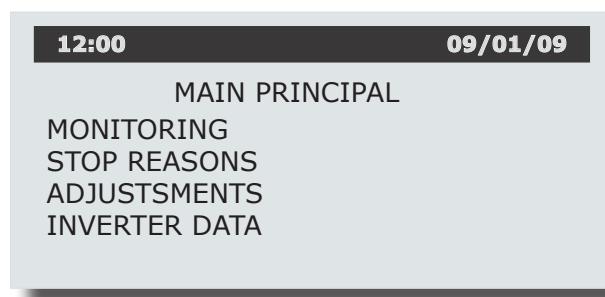
Five last Stop Reasons are shown here.

AJUSTSMENTS:

All adjustments of the inverter are shown here.

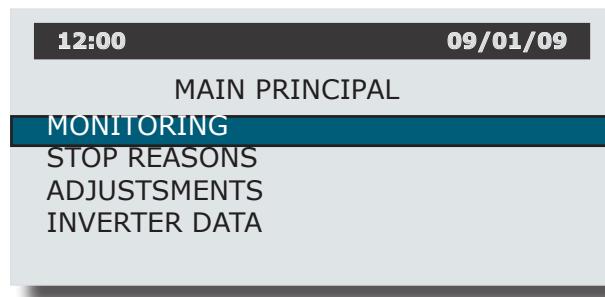
INVERTER DATA.

Inverter data are shown here.



7.4 Monitoring

Access by pressing **OK** once selected MONITORING.



Listed below is a description of the variables in each particular screen:

Screen 1.

Pac: Power the inverter is delivering to the Power Grid in kW.

Pdc: Power provided by the solar panels in kW.

Etot: Total energy in kWh delivered by the inverter to the Grid since it left the factory. The recording of the serial number on the unit marks the start of this power record.

E.Par: Total energy in kWh delivered by the inverter to the Grid since last time generated power record was set to zero.

Screen 2.

- Vdc:** Voltage provided by the solar panels to the inverter in Volts.
- Vac1:** Inverter output voltage for Power Grid phase 1 in volts.
- Vac2:** Inverter output voltage for Power Grid phase 2 in volts.
- Vac3:** Inverter output voltage for Power Grid phase 3 in volts.

Screen 3.

- Idc:** Current provided by the solar panels in Amps.
- Iac1:** Output current for Grid phase 1 in Amps.
- Iac2:** Output current for Grid phase 2 in Amps.
- Iac3:** Output current for Grid phase 3 in Amps.

Screen 4.

Frec1: Output frequency in phase 1.

Frec2: Output frequency in phase 2.

Frec3: Output frequency in phase 3.

Cos.Phi: Cosine of phi. This is the cosine of the phase angle existing between the grid voltage and the current delivered by the inverter

Screen 5.

- Rpv:** Impedance between PV array and Ground.
- Rpv+:** Impedance between + pole of PV array and Ground.
- Rpv-:** Impedance between - pole of PV array and Ground.

Screen 6.

Alarms:	Current inverter alarm status.
0000H,	Everything is operating correctly.
0001H,	Grid frequency is out of range
0002H,	Grid voltage is out of range
0004H,	Current PI saturation (internal alarm)
0008H,	Unexpected reset (internal alarm)
0010H,	Continuous over-current at the output (Internal alarm)
0020H,	Temperature, power electronics
0040H,	AD converter reading (inverter internal alarm)
0080H,	Instantaneous overcurrent at the output (Internal alarm)
0100H,	AC circuit protections
0200H,	DC circuit protections
0400H,	DC circuit insulation failure
0800H,	Failure in power electronic
1000H,	Alarm due to a manual stop
2000H,	Alarm caused by a configuration change
4000H,	Oversupply at the input from the panels
8000H,	Voltage very low at the input from the panels

Alarmas Hist: From the «Alarma Inv» menu, pressing provides access to the submenu «Hist.Alarm», which shows the history of all alarms that have been activated since the inverter was last connected to the grid.

TempInt: Inverter Power Electronics Temperature.

TempCI: Inverter Control Electronics Temperature.

Screen 7.

N.Conex: The number of connections to the Grid made throughout all the operating hours.

N.ConexPar: Número de conexiones a red efectuadas desde el último reseteo del contador.

T.Conex: Es el número de horas que el inversor ha estado conectado a red.

T.ConexPar: The number of connections to the Grid made since last RESET.

7.5 STOP REASONS

In this menu you can see the list of the last five reasons for an inverter shutdown, and time and date of each one.



Shutdown reasons:

SR VDC	High input voltage at the panels.
SR FREC	Incorrect grid frequency
SR VAC	Incorrect grid voltage
SR VARISTORS	Failures in the AC surge arresters
SR INS. FAILURE	DC isolation failure
SR CURRENT RMS	Overcurrent maintained at AC output
SR TEMPERATURE	Power electronics overheating
SR CONFIG	Stoppage due to a configuration change
SR MANUAL STOP	Manual stoppage
SR MIN VPV	Low input voltage at the panels.
SR HW_DESCX2	Hardware failure (internal)
SR FAULT (1)	Power electronics failure
SR FAULT (2)	Power electronics failure
SR FAULT (3)	Power electronics failure
SR CURR.PEAK	Instantaneous overcurrent at AC output
SR FIRMWARE.CH	Stoppage due to a firmware change
SR ADC READING	AD converter reading failure (internal)
SR LOW POWER	Insufficient solar radiation
SR DC.PROT	DC protection
SR AUX.TEMP	Printed circuit overheating
SR AC PROT	AC protection
SR AC MAG PROT	Error at the AC magnetic breaker
SR CONTACTOR	Error when closing the contactor
SR WD RESET	Stoppage due to Watch Dog reset (internal).
SR ADC LAT	AD converter error (internal).
SR FATAL ERROR	Power electronics fatal error
SR CURR PI SAT	Current PI saturation (internal).

7.6 AJUSTMENTS

Date and Date

The current time and date can be changed from this menu. The internal clock automatically makes the time change from summer / winter.

Change Inverter Number

In this menu is assigned the number of the inverter in the installation. It's necessary to configure the communications.

Language

Here you can select the language of the display.

Grid Quality

Grid Quality parameters can be changed here. Security Code will be necessary.

Grounding

PV array grounding type can be modified here. Security Code will be necessary.

Connexion Type

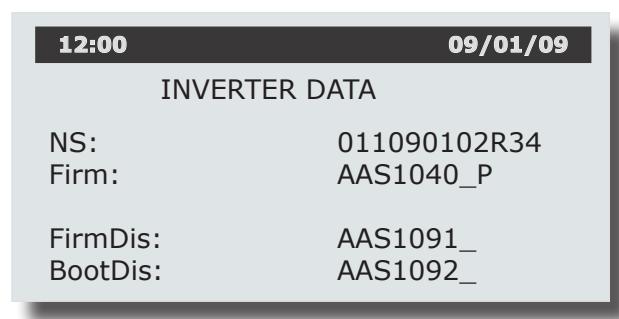
The time that waits the inverter to connect to the grid can be modified here. Security Code will be necessary.

Total Reset

This option resets all partial counters. Security Code will be necessary..

7.7 INVERTER DATA

Inverter data are shown in this screen:



Serial Number (SN)

Number that identifies the inverter.

Firmware Version (Firm)

Name and Version of the Firmware of the inverter.

Display Firmware Version (FirmDis)

Name and Version of the Firmware of the display.

Display Boot Version (BootDis)

Name and Version of display's Boot.

8. Troubleshooting

This is a troubleshooting guide to help resolve problems that may arise with regard to the Ingecon® Sun SMART installation.

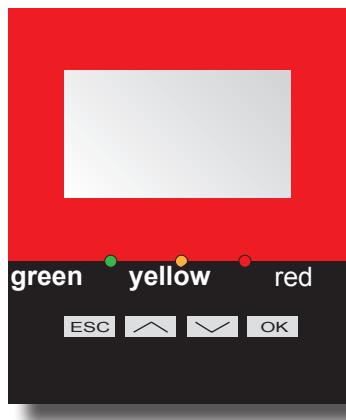
It is explained how to replace some components or make some adjustments too.



Any problems arising with the Ingecon® Sun SMART should only be resolved by qualified personal, observing the general safety conditions set out in this manual.

8.1 LED indications

Some LED indicate a particular problem in the PV installation:



8.1.1 Green LED

This LED should be on when the start-up process and operation is normal, whilst the other LEDs should be off. There are three ON modes:

8.1.1.1 Flashing slowly

Flashing every 3 seconds indicates on-hold status due to low radiation. This alarm is triggered when the PV array is not receiving sufficient radiation to provide the inverter with the minimum voltage required to deliver energy to the grid. This situation is typical between sunset and sunrise or at a time when rain, clouds or other atmospheric phenomena cast a dark shadow over the PV array area.

If this situation occurs on a day which is not particularly dark, check that the panels are clean and correctly connected.

8.1.1.2 Flashing quickly

This flashing indicates that the PV array is providing sufficient voltage to the inverter for delivering energy, and it is preparing to start-up. In this situation, the inverter checks the grid parameters in order to deliver current to the grid at the exact grid voltage and frequency. This process lasts about 1 minute.

8.1.1.3 LED remains on

The inverter is connected to the grid.

8.1.2 Orange LED

This LED indicates that an alarm has been triggered in the inverter.

8.1.2.1 Flashing quickly

This flashing LED indicates that there has been an alarm in the inverter, but the problem don't require the stop of the inverter. The most common alarm of this type is the activation of high temperature protection:

Inverter automatically limits its power because it has reached its maximum temperature. Check that fans are working, and that they don't have obstacles in their air flow inputs and outputs. Check there is not high heat sources near the inverter. If the problem persists, contact Ingeteam Energy S.A.

8.1.3 Red LED

This LED indicates that an alarm has been triggered in the inverter.

8.1.3.1 LED remains on

Inverter stops. It indicates that the problem requires the stopping of the inverter. More common alarms that require inverter stop are:

0400H, Manual stop. Verify that "emergency mushroom" has not been accidentally activated, and change to Start inverter with keyboard and display.

0001H, Grid frequency out of limits.

0002H, Grid voltage out of limits.

Probably there are some problems on the grid. When it will disappear, inverter will work again. If problem persists, check the connection to the grid.

If problem persists, contact with Ingeteam Energy S.A.

0800H, Failure in power electronic.

There are two possible reasons:

- There is a ground fault contact in DC circuit.

- A surge arrester has been activated.

An Insulation Failure can be life threatening.

An Insulation Failure must be repaired by qualified personnel.

Procedure to determine which of the two causes is responsible for the insulation failure.

Go to the submenu where PV array voltages are shown (PPV and NPV).

PPV and NPV values will show us where is the fault.

We will disconnect the PV array by PV panel quick connectors to determine if the fault is in or out the inverter.

If Earth Fault is inside the inverter. We will proceed to review Overvoltage Surge Arresters.

Disconnect the equipment from the power grid and PV array.

Wait at least 10 minutes for the internal capacitance to discharge.

Open the inverter and check the DC surge arrester status. Each arrester has an optical indicator. If the indicator is black, the arresters have been triggered.

Caution: Some three-phase inverter Ingecon® Sun SMART may not be equipped with these surge arresters.

Check the DC fuse status or MT breaker status protecting the surge arresters.

Replace any faulty parts if necessary.

Close the inverter, reconnect to the power grid and to the PV array.

If the fault indication persists, check the PV array insulation. Locate the fault and correct it.

0020H, Temperature, power electronics alarm.

Temperature has reached the limit for the electronics block, and the inverter has stopped.

8.2 List of alarms and shutdown reasons

The following table shows the reasons that can be in relation with each alarm:

	ALARM	SHUTDOWN REASON	DESCRIPTION
0x0000		No shutdown	No alarm, the inverter will start up if it has enough power
0x0001	FREC_ALARM	SR_FREC	Grid Frequency out of range
0x0002	VAC_ALARM	SR_VAC	Grid Voltage out of range
0x0004	CURR_PI_SAT_ALARM	SR_CURR_PI_SAT	Red current is much more lower than the target current in that phase
0x0008	RESET_ALARM	SR_WD_RESET	Firmware fault.
0x0010	CURRENT_RMS_ALARM	SR_CURRENT_RMS	RMS current value exceeds maximum allowed value
0x0020	TEMPERATURE_ALARM	SR_TEMPERATURE	Electronics temperature exceeds 80°C.
		SR_AUX_TEMP	Temperature auxiliar sensor has detected an alarm
0x0040	ADC_ALARM	SR_ADC_READING	Error in Analog-to-Digital Converter
		SR_ADC_LAT	Internal Error of the Analog-to-Digital Converter
0x0080	CURR.PEAK_ALARM	SR_CURR.PEAK	Instantaneous current value out of range
0x0100	PROT_CA_ALARM	SR_VARISTORS	Error at AC varistors of AAS0043
		SR_CONTACTOR	Status of contactor incoherent with the status of the inverter.
		SR_AC_PROT	Error at AC protections, dischargers, fuses...
		SR_AC_MAG_PROT	Error at three-phase input breaker (60 to 100 kW inverters)
0x0200	PROT_DC_ALARM	SR_PARO_FUS_DC	DC input fuses fused, or DC dischargers
0x0400	VARISTORS_ALARM	SR_VARISTORS	Error en los varistores de DC
0x0800	FAULT_ALARM	SR_FAULT(1)	Line 1 power electronics Fault
		SR_FAULT(2)	Line 2 power electronics Fault
		SR_FAULT(3)	Line 3 power electronics Fault
0x1000	MANUAL_STOP_ALARM	SR_MANUAL_STOP	Manual Stop by Emergency Mushroom, display or communication.
0x2000	CONFIG_ALARM	SR_CONFIG	Stop by a Firmware modification
		SR_FIRMWARE.CH	Stop by a Firmware upload
0x4000	VDC_ALARM	SR_VDC	High voltage at DC input.
0x8000	MIN_VPV_ALARM	SR_MIN_VPV	Stop because of low voltage. As the inverter controls this voltage, it should never happen.

8.3 Inverter alarms caused by protections

0100H, AC circuit protections.

It appears when an AC protection has shutdown.

Monitorised elements are:

- Q_1 , Q_2 , Q_3

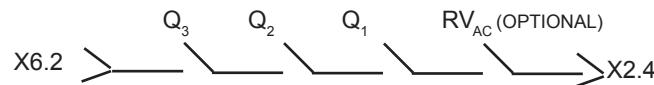
Which are Surge Arresters and contactor Protections.

In normal operation, every switch has to be closed except of contactor circuit. If there is an alarm, signal circuit has to be checked to verify where the circuit is opened.

There may be several causes, as broken circuit cables, shutdown protection, fused Surge Arrester, connector.

- RV_{AC} (OPTIONAL)

If the equipment has AC surge arresters, check the status indicator. If it is green they are correct; if it is red, replace it. Check its wires too.



0200H, DC circuit protections.

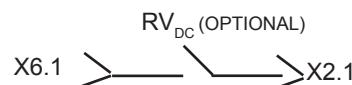
It appears when an DC protection has shutdown.

Monitorised elements are:

RV_{DC}

- RV_{DC} (OPTIONAL)

If the equipment has DC surge arresters, check the status indicator. If it is green they are correct; if it is red, replace it. Check its wires too.



8.4 Disconnection from the Grid

If the unit has been disconnected from the Grid as a result of the triggering of one of the surge arresters or protection fuses, the corresponding «Motivo de Paro» (reason for shutdown) and «Alarma» (alarm) will be displayed (see the monitoring section).

Proceed as follows:

Disconnect the equipment from the power grid and PV array.

Wait at least 10 minutes for the internal capacitance to discharge

Open the inverter and check the status of the various MT breakers mentioned in the previous section «Prior to start up» and that the AC varistors are closed (over-voltage arresters)

Check the AC surge arresters and the AC fuses.

Replace any faulty elements if necessary.

Close the inverter, reconnect the equipment to the power grid and PV array.

Check that the inverter correctly connects to the Grid.

8.5 Replacement of the «electronics block»

The principal electronic cards of the inverter (control card, power card, IGBTs etc) constitute the basic equipment block and are grouped together in a stainless steel cabinet called the «electronics block»

In the event of an equipment failure requiring the replacement of the above mentioned «electronics block» please proceed as indicated below.

The electronics block is heavy. We would advise handling by two people or with mechanical assistance.

It is compulsory to use protective gloves when handling the block.

- Dielectric gloves adapted to the operating voltage.
- Gloves to protect against mechanical hazards
- Authorised safety glasses to protect against electrical hazards
- Safety footwear
- Helmet

The necessary tools to replace the electronics block are:

- star screwdriver for lateral screws.
- plane screwdriver for terminal block connectors.

Proceed as follows:

Disconnect the equipment from the power grid and PV array.

Wait 10 mintues for the internal capacitance to discharge.

Check that there are no live voltages inside the equipment.

Open the equipment door.

Remove electronic block protections.

Disconnect the «DC bus» power cables in the block (XPV).

Disconnect the «AC input» power cables in the block (XAC).

Disconnect the cables in the terminal block from outside the equipment (X1, X2, X3, X4, XDC).

Disconnect the display flat cable.

Unscrew the four anchoring points.

Slide it out to the side

Extract it.

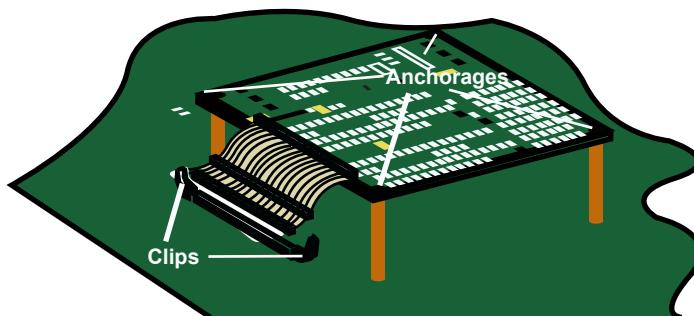
To connect a new Electronics Block, follow the same steps in inverse order.

8.6 Replacement of the Control Board

Control Board contains the software of the equipment. If it has to be removed, proceed as follows:

- Disconnect the equipment from the power grid and PV array.
- Wait at least 10 minutes for the internal capacitance to discharge.
- Check that there is no voltage in the equipment.
- Open equipment door.
- Remove electronics block protection.
- Unscrew board anchorage.
- Pull out the 64-way flat cable until the fastening clips close on the connector.
- Extract the control board.

To connect a new control board, follow the same steps in inverse order.

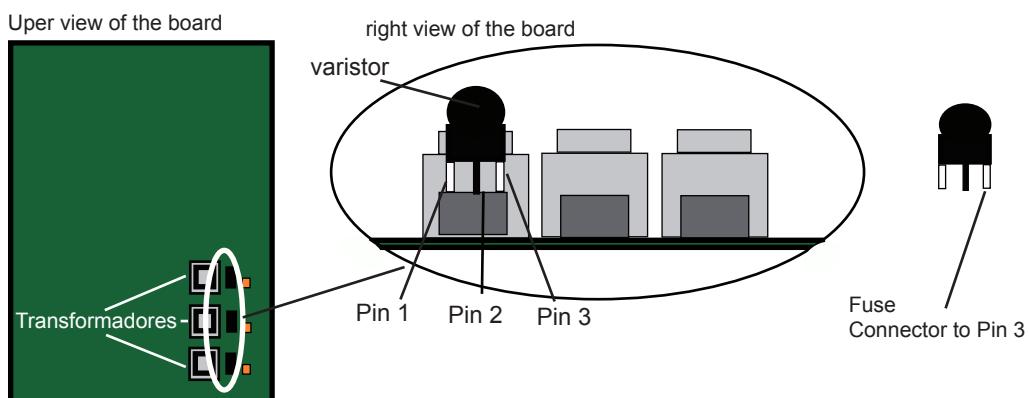


8.7 Replacement of Varistors in Measure Boards

The varistor is connected in the 3-poles connector in pins 1 and 2 . Termical fuse connects to pin 3.

The varistor must be connected in the following way:

- Test the continuity of the fuse with the varistor outside the board using a tester.
- Install the varistor on the board at the position 1-2 (varistor) and 2-3 (fuse).



If varistor is placed changing the correct connection of pins, it will be destroyed

NOTES

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