SUN

TRANSFORMERLESS CENTRAL INVERTERS WITH A SINGLE POWER BLOCK

Up to 1800 kVA at 1500 V

Maximum power density

These PV central inverters feature more power per cubic foot. Thanks to the use of highquality components, this inverter series performs at the highest possible level.

Latest generation electronics

The B Series inverters integrate an innovative control unit that runs faster and performs a more efficient and sophisticated inverter control, as it uses a last-generation digital signal processor. Furthermore, the hardware of the control unit allows some more accurate measurements and very reliable protections.

These inverters feature a low voltage ridethrough capability and also a lower power consumption thanks to a more efficient power supply electronic board.

Improved AC connection

The output connection has been designed in order to facilitate a direct close-coupled connection with the MV transformer.

Maximum protection

These three phase inverters are equipped with a motorized DC switch to decouple the PV generator from the inverter. Moreover, they are also supplied with a motorized AC circuit breaker. Optionally, they can be supplied with DC fuses, smart grounding kit and input current monitoring.

Maximum efficiency values

Through the use of innovative electronic conversion topologies, efficiency values of up to 98.9% can be achieved. Thanks to a sophisticated control algorithm, this equipment can guarantee maximum efficiency depending on the PV power available.

Enhanced functionality

This new INGECON® SUN Power range features a revamped, improved enclosure which, together with its innovative air cooling system, makes it possible to increase the ambient operating temperature.





Up to 1800 kVA at 1500 V

Long-lasting design

The inverters have been designed to guarantee a long life expectancy, as demonstrated by the stress tests they are subjected to. Standard 5 year warranty, extendable for up to 25 years.

Grid support

The INGECON® SUN Power B Series has been designed to comply with the grid connection requirements in different countries, contributing to the quality and stability of the electric system. These inverters therefore feature a low voltage ride-through capability, and can deliver reactive power and control the active power delivered to the grid. Moreover,

PROTECTIONS

- DC Reverse polarity.
- Short-circuits and overloads at the output.
- Anti-islanding with automatic disconnection.
- Insulation failure DC.
- Up to 15 pairs of fuse-holders.
- Lightning induced DC and AC surge arresters, type II.
- Motorized DC switch to automatically disconnect the inverter from the PV array.
- Motorized AC circuit breaker.
- Low-voltage ride-through capability.
- Hardware protection via firmware.
- Additional protection for the power electronics, as it is air-cooled by a closed loop.

they can operate in weak power grids with a low short-circuit ratio (SCR).

Ease of maintenance

All the elements can be removed or replaced directly from the inverter's front side, thanks to its new design.

Easy to operate

The INGECON® SUN Power inverters feature an LCD screen for the simple and convenient monitoring of the inverter status and a range of internal variables.

The display also includes a number of LEDs to show the inverter operating status with warning lights to indicate any incidents. All this helps to simplify and facilitate maintenance tasks.

OPTIONAL ACCESSORIES

- Auxiliary services feeder.
- Grounding kit.
- Heating kit, for operating at an ambient temperature of down to -30 °C.
- Lightning induced DC surge arresters, type I+II.
- DC fuses.
- Monitoring of the DC currents.
- Sand trap kit.
- Wattmeter on the AC side.
- PID prevention kit (PID: Potential Induced Degradation).
- Nighttime reactive power injection.
- Integrated DC combiner box.

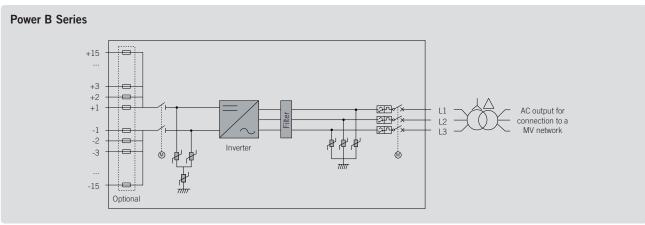
Monitoring and communication

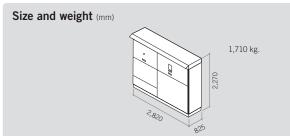
Ethernet communications supplied as standard. The following applications are included at no extra cost: INGECON® SUN Manager, INGECON® SUN Monitor and its Smartphone version Web Monitor, available on the App Store. These applications are used for monitoring and recording the inverter's internal operating variables through the Internet (alarms, real time production, etc.), in addition to the historical production data.

Two communication ports available (one for monitoring and one for plant controlling), allowing fast and simultaneous plant control.

ADVANTAGES OF THE B SERIES

- Higher power density.
- Latest generation electronics.
- More efficient electronic protection.
- Night time supply to communicate with the inverter at night.
- Enhanced performance.
- Easier maintenance thanks to its new design and enclosure.
- Lightweight spares.
- It allows to ground the PV array.
- Components easily replaceable.









7 - 1520 kWp					
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	1,389 - 1,824 kWp	1,487 - 1,952 kWp	1,543 - 2,026 kWp	1,582 - 2,077 kWp	
5 - 1,300 V	769 - 1,300 V	822 - 1,300 V	853 - 1,300 V	873 - 1,300 V	
2,000	703 1,000 1	1,500 V	000 1,000 1	0,0 1,000 1	
1,800 V					
6 up to 15 (up to 12 with the combiner box)					
63 A / 1,500 V to 500 A / 1,500 V fuses (optional)					
Connection to copper bars					
1					
1					
From 40 A to 350 A for positive and negative poles					
	110111407	Tto 550 / Tor positive and neg	sative poles		
Type II surge arresters (type I+II optional)					
Motorized DC load break disconnect					
Up to 15 pair	rs of DC fuses (optional) / Insul	ation failure monitoring / Anti-	islanding protection / Emerger	ncy pushbutton	
VA / 1,052 kVA	1,403 kVA / 1,263 kVA	1,502 kVA / 1,352 kVA	1,559 kVA / 1,403 kVA	1,598 kVA / 1,438 kVA	
		1,500 A / 1,350 A			
VA / 1,035 kVA	1,403 kVA / 1,242 kVA	1,502 kVA / 1,330 kVA	1,559 kVA / 1,380 kVA	1,598 kVA / 1,415 kV/	
		1,500 A / 1,328 A			
V IT System	540 V IT System	578 V IT System	600 V IT System	615 V IT System	
		50 / 60 Hz			
Yes, 0-1 (leading / lagging)					
<3%					
Type II surge arresters					
Motorized AC circuit breaker					
Yes, with automatic disconnection					
AC short circuits and overloads					
98.9%					
98.5%					
4,700 W (25 A)					
90 W					
		_,			
External corrosion protection					
4,500 m (for installations beyond 1,000 m, please contact Ingeteam's solar sales department)					
Air forced with temperature control (230 V phase + neutral power supply)					
0 - 7,800 m³/h					
4,200 m³/h					
<66 dB(A) at 10m / <54.5 dB(A) at 10m					
O. IFC 61000-6-1	IFC 61000-6-2, IFC 61000-6-4		2. IFC 62109-1, IFC 62109-2. FI	N 50178, FCC Part 15, AS3	
62116, EN 50530	D, IEC 61683, EU 631/2016 (E	N 50549-2, P.O.12.2, CEI 0-16	5, VDE AR N 4120), G99, S	outh African Grid code,	
	NBR 16150, IEEE 1547, IEEE1	547.1, DEWA (Dubai) Grid coo	de, Abu Dhabi Grid Code, Jord		
	0, IEC 61000-6-1, 62116, EN 5053 an Grid Code, Ch	4,500 m (for installations beyon Air forced with tempo <66 0, IEC 61000-6-1, IEC 61000-6-2, IEC 61000-6-4, 62116, EN 50530, IEC 61683, EU 631/2016 (E can Grid Code, Chilean Grid Code, Ecuadorian G BR 16149, ABNT NBR 16150, IEEE 1547, IEEE1	98.5% 4,700 W (25 A) 90 W 2,000 W 2,000 W -20 °C to +57 °C 0 - 100% IP54 (IP56 with the sand trap le External corrosion protection 4,500 m (for installations beyond 1,000 m, please contact Ing Air forced with temperature control (230 V phase + 0 - 7,800 m³/h 4,200 m³/h <66 dB(A) at 10m / <54.5 dB(A) at CE 10, IEC 61000-6-1, IEC 61000-6-2, IEC 61000-6-4, IEC 61000-3-11, IEC 61000-3-1 62116, EN 50530, IEC 61683, EU 631/2016 (EN 50549-2, P.O.12.2, CEI 0-16 can Grid Code, Chilean Grid Code, Ecuadorian Grid Code, Peruvian Grid code, BR 16149, ABNT NBR 16150, IEEE 1547, IEEE1547.1, DEWA (Dubai) Grid code, BR 16149, ABNT NBR 16150, IEEE 1547, IEEE1547.1, DEWA (Dubai) Grid code, BR 16149, ABNT NBR 16150, IEEE 1547, IEEE1547.1, DEWA (Dubai) Grid code,	98.5% 4,700 W (25 A) 90 W 2,000 W -20 °C to +57 °C 0 - 100% IP54 (IP56 with the sand trap kit) External corrosion protection 4,500 m (for installations beyond 1,000 m, please contact Ingeteam's solar sales department Air forced with temperature control (230 V phase + neutral power supply) 0 - 7,800 m³/h 4,200 m³/h 4,200 m³/h	

Notes: (1) Depending on the type of installation and geographical location. Data for STC conditions (2) Vmpp.min is for rated conditions (Vac=1 p.u. and Power Factor=1) and floating systems (3) Consider the voltage increase of the 'Voc' at low temperatures (4) With the sand trap kit (5) Other AC voltages and powers available upon request (6) For Pout>25% of the rated power and voltage in accordance with IEC 61000-3-4 (7) Consumption from PV field when there is PV power available.



620 - 2,128 kWp 894 - 1,300 V	1,659 - 2,179 kWp 915 - 1,300 V	1,698 - 2,229 kWp 935 - 1,300 V 1,500 V	1,736 - 2,280 kWp 957 - 1,300 V	1,775 - 2,331 kWp				
		935 - 1,300 V						
		935 - 1,300 V						
034 - 1,300 V	313 - 1,300 V	,,,,,,,		978 - 1,300 V				
		1,300 V 1.870 A						
	V 2							
	6 up to 15 (up to 12 with the combiner box)							
	63 A / 1,500 V to 500 A / 1,500 V fuses (optional) Connection to copper bars							
Connection to copper dats								
1 From 40 A to 350 A for positive and negative poles								
	F10111 40 F	Tto 350 A for positive and fie	gative poles					
Type II surge arresters (type I+II optional)								
Motorized DC load break disconnect								
Up to 15 pair	rs of DC fuses (optional) / Insula	ation failure monitoring / Anti-	islanding protection / Emergen	cy pushbutton				
37 kVA / 1,473 kVA	1.676 kVA / 1.508 kVA	1,715 kVA / 1,543 kVA	1,754 kVA / 1,578 kVA	1.793 kVA / 1.613 kVA				
57 KV717 1,475 KV71	1,070 (07/7 1,000 (07/	1,500 A / 1,350 A	1,754 (077 1,576 (077	1,755 KV/(7 1,015 KV/				
37 kVA / 1,449 kVA	1,676 kVA / 1,484 kVA	1,715 kVA / 1,518 kVA	1.754 kVA / 1.552.6 kVA	1.793 kVA / 1.587 kV/				
57 KV/17 1,145 KV/1	1,070 (077 1,404 (077	1.500 A / 1.328 A	1,754 (077 1,552.5 (077	1,755 KV// 1,567 KV/				
630 V IT System	645 V IT System	660 V IT System	675 V IT System	690 V IT System				
330 V II System	040 V II System	50 / 60 Hz	075 V II System	050 V II System				
Yes, 0-1 (leading / lagging)								
res, 0-1 (leading / lagging)								
		\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\						
Type II surge arresters								
Motorized AC circuit breaker								
Yes, with automatic disconnection								
		AC short circuits and overload	ds					
		98.9%						
		2,000 W						
-20 °C to +57 °C								
0 - 100%								
IP54 (IP56 with the sand trap kit)								
External corrosion protection								
4,500 m (for installations beyond 1,000 m, please contact Ingeteam's solar sales department)								
Air forced with temperature control (230 V phase + neutral power supply)								
0 - 7,800 m³/h								
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<66 dB(A) at 10m / <54.5 dB(A) at 10m								
		CE						
2920, IEC 61000-6-1, I	EC 61000-6-2, IEC 61000-6-4, I	EC 61000-3-11, IEC 61000-3-1	2, IEC 62109-1, IEC 62109-2, EN	N 50178, FCC Part 15, AS3				
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