

Ingecon® µWind

Installation manual

AAY2000IKI04_ 02/2012

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This document may be changed.

Important safety precautions

This manual contains important instructions for the installation, handling and use of the following models:

Ingecon® µWind 2.5 TL Ingecon® µWind 3 TL Ingecon® µWind 3.3 TL Ingecon® µWind 3.68 TL Ingecon® µWind 3.8 TL Ingecon® µWind 4.6 TL Ingecon® µWind 5 TL Ingecon® µWind 6 TL Ingecon[®] μWind 2.5 Ingecon[®] μWind 3.3 Ingecon[®] μWind 5

and any models derived from these.

This manual should be read carefully and kept in a safe place.

General warnings



The operations described in the manual may be performed only by qualified personnel.

The status of qualified personnel referred to in this manual will be, as a minimum, that which meets all the standards, regulations and laws regarding safety applicable to the tasks of installing and operating this unit.

The responsibility for designating qualified personnel will always fall to the company to which the personnel belong. It is necessary to decide which workers are suitable or not for carrying out specific work to preserve their safety at the same time as complying with occupational safety legislation.

These companies are responsible for providing appropriate training in electrical equipment to their personnel and for familiarising them with the contents of this manual.



All applicable safety-related legislation for electrical work must be complied with. Danger of electric shock.

Compliance with the safety instructions set out in this manual or in the suggested legislation does not imply exemption from other specific standards for the installation, place, country or other circumstances that affect the inverter.



Opening the door of the housing does not imply there is no voltage inside.

The risk of electric shock exists even after disconnecting from the grid, the wind generator and the auxiliary supplies.

Only qualified personnel may open it, following the instructions in this manual.



In units which include an isolating switch, never switch from OFF to ON without first ensuring there is no DC voltage entering the equipment.

As long as the wind generator receives wind, the DC cables will be live.



The entire manual must be read and understood in full prior to manipulating, installing or operating the unit.



Following is a list of the basic obligatory safety standards for each country:

- RD 614/2001 and RD 1699/2011 in Spain.
- CEI 11-27 in Italy.
- DIN VDE 0105-100 and DIN VDE 1000-10 in Germany.
- UTE C15-400 in France.



Carry out all control and handling without voltage.

As a minimum security measure in this operation, the so-called **five golden rules** should always be followed:

- 1. Disconnect
- 2. Prevent any possible resupply
- 3. Check there is no voltage
- 4. Ground and short circuit the equipment
- 5. Protect from live elements, if any, and put up safety signs around the work zone.

Until these five steps are completed, the work area cannot be considered voltage-free and any work performed will be considered to be work on live equipment.



Category III - 1000-Volt measuring instruments must be used for checking for the absence of voltage. Ingeteam accepts no liability for any damages caused by improper use of the equipment.

Potential hazards for people

Bear in mind the following warnings concerning personal safety.



DANGER: Electric shock.

The equipment may remain charged after disconnecting the wind generator and mains power. Carefully follow the mandatory steps in the manual for removing the voltage.



DANGER: Explosion.

There is a very low risk of explosion in very specific cases of malfunction. The casing will protect people and property from the explosion only if it is correctly closed.



DANGER: Crushing and joint injuries.

Always follow the indications in the manual on moving and placing the unit.

The weight of this unit can cause lesions, serious injury and even death if not handled correctly.



DANGER: High temperature.

The flow of air from the side and top outlets can reach high temperatures which can cause injury to people exposed.

The back and side of the unit act as a radiator. Do not touch, danger of severe burns.

Potential hazards for the equipment

Bear in mind the following warnings concerning protection of the equipment.



Should the grid or the invertor fail, on power will be extracted from the wind turbine, and so the wind generator must have a braking system or additional speed limiting to guarantee it never exceeds the equipment's maximum operating limits ($Vdc_{max} = 550 V$).



CAUTION: Ventilation.

The unit requires quality air flow while it is operating.

Keeping the unit in the upright position and the inlets free of obstacles is essential for this air flow to reach the inside.



CAUTION: Connections.

After all duly authorised handling, check that the inverter is ready to start operation. Only after this can it be connected following the instructions in the manual.



Do not touch boards or electronic components. The most sensitive components can be damaged or destroyed by static electricity.



Do not disconnect or connect any terminal while the unit is operating. Disconnect and check for absence of voltage first.

Personal protection equipment (PPE)

Use all items comprising the protection equipment.

Chapter "4. Safety instructions" contains references to the use of this equipment depending on the situation.



The standard personal protective equipment is:

- Safety goggles for mechanical hazards
- Safety goggles for electrical hazards
- Safety footwear
- Helmet

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1. Overview

1.1. Introduction

The purpose of this manual is to describe the $Ingecon^{\circ}\mu$ Wind unit and to give appropriate information for its correct receipt, installation, start-up, operation and maintenance.

1.2. Equipment description

An inverter is a circuit used to convert direct current to alternating current. The function of the $Ingecon^{\circ} \mu$ Wind units is to convert the direct current generated by wind generators to alternating current and so enable it to be fed to the electricity grid.

1.2.1. Models

The main models in the Ingecon[®] µWind range are:

Ingecon® µWind 2.5 TL Ingecon® µWind 3 TL Ingecon® µWind 3.3 TL Ingecon® µWind 3.68 TL Ingecon® µWind 3.8 TL Ingecon® µWind 4.6 TL Ingecon® µWind 5 TL Ingecon® µWind 6 TL Ingecon[®] µWind 2.5 Ingecon[®] µWind 3.3 Ingecon[®] µWind 5

1.2.2. Options

All these models in the Ingecon[®] μ Wind range may incorporate the following options:

- DC circuit breaker
- MC3-type quick connectors
- Ingecon[®] µWind Interface (IWI) connection kit AAY0089

1.2.3. System description

There are several configurations available depending on the features of the equipment being used. These possibilities are discussed below.



A microgeneration wind power system must have a braking and stopping system in order to ensure the safety of people and the equipment.

If the braking and stopping system is supplied by others, Ingeteam accepts no responsibility for any malfunction or the consequences thereof.

Wind generator with DC output and built-in braking system



Wind generator with AC output and built-in braking system

In this case an AC-DC conversion system will be required to change the generator output voltage to DC.



Wind generator with DC output with no built-in braking system

An external braking system is needed to be able to stop the wind generator or reduce the angular velocity.



Wind generator with AC output with no built-in braking system

An external braking system is needed to be able to stop the wind generator or reduce its angular velocity, as well as another system to convert from AC to DC before the current reaches the Ingecon[®] μ Wind unit.



1.2.4. Ingecon® µWind Interface (IWI)

As explained in the previous point, it is necessary in some circumstances to provide an external braking system and/ or an AC-DC conversion system. To fulfill this need, Ingeteam has included the Ingecon[®] μ Wind Interface unit in its range of products.

The Ingecon[®] μ Wind Interface unit was designed to work in conjunction with Ingecon[®] μ Wind converters in the control and conversion of energy generated by the wind turbine.

The purpose of this unit is to perform the following functions:

- Convert from AC to DC, changing the AC voltage generated by the wind generator to DC for the Ingecon® $\mu Wind$ unit.
- Protect the system from excess rotational speed and overvoltage, as well as limiting power capture when the generator is working in high wind speeds.
- Shut down the wind generator.
- Remotely control the installation and monitor additional variables of the wind power installation.

With its ability to convert AC to DC, the Ingecon[®] μ Wind Interface allows wind generators with a DC output to be connected too. In this case the protection, monitoring and remote control functions will still be utilised.



* The resistors are not included with the Ingecon[®] μ Wind Interface.



The braking resistors must be dimensioned as explained in the Ingecon[®] μ Wind Interface (AAY2000IKI06) manual. Should this point not be complied with, Ingeteam will not guarantee the ability of the generator to brake and/or stop.

For more information about Ingecon[®] µWind Interface and its operation in conjunction with Ingecon[®] µWind units, see Installation and User Manual "AAY2000IKI06".

1.2.5. Compositions

At the hardware level, there are small variations between units for different countries.



However, although these differences are small, not all units can be configured to the options of every country. Refer to the configuration section for further information.

1.3. Compliance with regulations

This unit can incorporate kits making it adaptable to the regulations for all European countries and countries in other continents.

1.3.1. CE marking

CE marking is mandatory for the sale of any pro duct within the European Union, without prejudice to standards or laws. Ingecon[®] μ Wind units have CE marking by reason of their compliance with the following directives:

- Low Voltage Directive 2006/95/EC
- Electromagnetic Compatibility Directive 2004/108/EC

Low Voltage Directive

Ingecon[®] µWind units comply with this directive by means of compliance with the applicable parts of harmonised standard *EN 50178 Electronic equipment for use in power installations* and *EN 50438 Requirements for the connection of micro-generators in parallel with public low-voltage distribution networks*.

Electromagnetic Compatibility Directive

Ingecon[®] µWind units comply with this directive by means of compliance with the applicable parts of harmonised standards:

- EN 61000-6-2 Electromagnetic Compatibility. Part 6-2: Generic standards Immunity for industrial environments.
- EN 61000-6-3 Electromagnetic Compatibility. Part 6-3: Generic standards Emission for domestic environments.

Compliance with these standards calls for compliance with limits and procedures in other standards of the same series.

1.3.2. VDE0126-1-1 and VDE-AR-N 4105

In countries such as Germany, Portugal and France, incorporating a device of this type facilitates compliance with the regulations in force for wind power and microgeneration facilities.

As such, our units comply with the standards:

- *VDE 0126-1-1* Automatic disconnection for generating installations connected in parallel with the low voltage grid.
- VDE-AR-N 4105 Generators connected to the low voltage distribution network.

Compliance with this standard must be requested on ordering the unit.

1.3.3. Regulations for connection to the ENEL Distribuzione grid

In Italy, to connect to the company ENEL's grid, it is necessary to comply with the regulations the company demands.

Hence our units comply with the applicable part of standard:

• RTC alle rete BT di Enel Distribuzione

Compliance with this standard must be requested on ordering the unit.

1.3.4. Engineering Recommendations G83/1-1

In the United Kingdom there is document *G83/1-1*, which recommends the characteristics a microproduction generator needs to have:

• Recommendations for the connection of small-scale embedded generators in parallel with public low-voltage distribution networks.

Compliance with this standard must be requested on ordering the unit.

2. System description

2.1. Location

Guidelines are provided in this section for choosing a suitable environment and adapting the unit to it properly.

2.1.1. Environment



Place the units in a place which is accessible for installation and maintenance work and which permits use of the keyboard and the reading of the front indicator LEDs.



Never place any object on top of the unit.



The radiator can reach 85 °C. Do not place any material sensitive to the high surrounding air temperatures close to the inverter.

2.1.2. IP rating

Ingecon[®] μ Wind units have an IP65 level of protection against external agents which enables them to be installed outdoors.

IP65 means that the unit is fully protected against the ingress of dust and also against water jets from any direction as defined for this level of protection in standard *IEC60529*.

However, excessive moisture can cause a safety shutdown of the unit to protect it. Hence the following is recommended:



Locate the units in a place protected from rain and avoiding corrosive atmospheres.

2.1.3. Ambient temperature

Ingecon[®] µWind units are designed to operate at between -20 °C and +70 °C.

To operate in HT mode, the maximum ambient temperature must not exceed 45 °C.

To operate in HP mode, the maximum ambient temperature must not exceed 40 °C.

2.1.4. Atmospheric conditions

The ambient air must be clean and relative humidity must not exceed 50% at over 40 $^{\circ}$ C. Higher levels of relative humidity, up to 95%, can be tolerated at below 30 $^{\circ}$ C.

It should be borne in mind that moderate condensation may occasionally occur as a consequence of temperature variations and, apart from the unit's own protection, vigilance of these units is necessary once they have been started up on sites where it is suspected that the conditions described above will not be present.

2.1.5. Contamination class

The pollution degree for which the units have been designed is level 3.

2.1.6. Acoustic contamination

When on, the inverter generates a slight buzzing sound.



Do not place it in an occupied room, or on light supports which might amplify this buzz. The mounting surface must be firm and appropriate for the weight of the unit.

2.1.7. Ventilation



Ingecon® µWind TL



A zone of 30 cm above the unit and 20 cm below and at the sides must be left free of obstacles. Only in this way will the unit's cooling system operate correctly.

The cooling system designed for the unit varies from one unit to another as greater heating occurs at higher power and this requires greater air flow to cool it. This is why some models are cooled by means of natural convection and others use forced convection with one or two fans.

Natural convection

- Ingecon[®] µWind 2.5
- Ingecon® µWind 2.5 TL
- Ingecon[®] µWind 3 TL

Forced convection (1 fan)

- Ingecon[®] µWind 3.3
- Ingecon[®] µWind 3.3 TL
- Ingecon[®] µWind 3.68 TL









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Forced convection (2 fans)

- Ingecon[®] µWind 3.8 TL
- Ingecon[®] μWind 4.6 TL
- Ingecon[®] µWind 5
- Ingecon[®] µWind 5 TL
- Ingecon[®] µWind 6 TL

2.1.8. Support surface and fastening

To guarantee good heat evacuation and promote sealing, the units must be placed on a perfectly vertical wall or, failing this, with a slight slope of a maximum of $+10^{\circ}$ or -10° with respect to the vertical.



A solid wall must be reserved for fixing the inverter. It must be possible to drill the wall and fit suitable wall plugs and bolts to support the unit's weight.

In the Ingecon[®] μ Wind TL packaging you will find a full-scale template of the equipment to help you to mark the fixing holes in the wall.





In models with transformers, it is the transformer which will be secured to the wall. The inverter will subsequently be fixed to the transformer.

The three upper drilled holes are made first. The measurements to be used are shown in the figure. The bottom hole must be made when the unit is suspended, as explained in Section "5.2. Fixing the unit to the wall". The figure shows the approximate distances between the horizontal line formed by the three upper drilled holes and where the bottom hole will be. It also shows the approximate vertical distance to the level of the top edge of the inverter, which will subsequently be attached to the transformer fixed to the wall.



2.2. Environmental characteristics

The environmental conditions for operation are:

Ambient conditions	
Minimum temperature	-20 °C
Minimum surrounding air temperature	-20 °C
Minimum surrounding air temperature	70 °C
Maximum relative humidity without condensation	95%

For further information see Chapter "3. Operating, conservation and transport conditions".

2.3. EMC requirements

The Ingecon[®] μ Wind units are equipped with the necessary filtering elements to comply with EMC requirements for industrial applications in order to prevent disturbances in other equipment outside the installation.

3. Operating, conservation and transport conditions



Failure to follow the instructions provided in this section may lead to damage to the equipment.

Ingeteam accepts no liability for damage resulting from the failure to follow these instructions.

3.1. Equipment reception

Reception

Upon receipt of the shipment, check the terms specified in the Delivery Note, sign the Signature Receiver Goods field and return the copy to the return address.

Keep the unit in its packaging until immediately before installation. Maintain the unit upright at all times.

If you have purchased inverters with transformers, the transformer and inverter will be received in separate boxes. It will be possible to identify which transformer corresponds to each unit by means of the serial number, shown on the shipping label:

Ingeteam	INGETEAM POWER TECHNOLOGY, S.A. Avda. Ciudad de la Innovación 13 31621 Sarriguren (Navarra) SPAIN www.ingeteam.com		
INGEO	ON [®] μWIND		
Model	Ingecon® µWind 5 TL		
Code I+D	AAYXXX		
S/N	100010060001		
DEMO 100010060001			
IP65	2011		

Ingeteam	INGETEAM POWER TECHNOLOGY, S.A. Avda. Ciudad de la Innovación 13 31621 Sarriguren (Navarra) SPAIN www.ingeteam.com			
INGEC	ON® µWIND			
Model	Ingecon® µWind 5			
Code I+D	AAYXXX			
S/N	100010060001			
DEMO 100010060001				
IP65	2011			

Ingecon[®] µWind 5TL label

Ingete	am	TECHNOLOGY, S.A. Avda. Ciudad de la Innovación 13 31621 Sarriguren (Navarra) SPAIN www.ingeteam.com		
	INGEC	ON® µWIND		
Mode	1	Ingecon® µWind 5		
Code I	+D	AAYXXX		
S/N		100010060001		
	DEMO 100010060001			
	TRANSFORMER			
IP65		2011		

Label for Ingecon® µWind 5 and transformer

Unit packaging will be of the following size:

Model	Packaging type	Weight (kg)	Length x Depth x Height (mm)
2.5TL, 3TL and 2.5 (with no transformer)	Cardboard box with foam	20.3	
3.3TL, 3.68TL and 3.3 (with no transformer)		21.7	
3.8TL, 4.6TL, 5TL, 6TL and 5 (with no transformer)		25.3	600 x 400 x 250
Transformer 2.5 and transformer 3.3.		27	
Transformer 5		43.7	

Unpacking

The serial number (S/N) of the equipment is its unique identifier. This number must be quoted in any communication with Ingeteam.



Never stack more than 20 TL units or more than 10 units with their transformers on a Europallet. In the case of units with transformers, the transformers must be laid on the first two layers and half the third.

Transport damage

If the equipment has been damaged during transport:

- 1. Do not proceed with the installation.
- 2. Notify the distributor immediately within 5 days of receipt of the equipment.

If ultimately the unit has to be returned to the manufacturer, you must use the same original packaging.

Separating the packaging

All the packaging can be delivered to a non-hazardous waste management company.

In any event, each part of the packaging may be recycled as follows:

- Plastic (polystyrene, bag and bubble wrap): Appropriate container (plastic and bottles).
- Cardboard: Appropriate container (paper and cardboard).

3.2. Handling

Correct handling of the units is vitally important in order to:

- Prevent damage to the packaging which enables them to be kept in optimum condition from shipping until they are unpacked.
- Avoid knocks and/or falls which may harm their mechanical characteristics, e.g. cause incorrect closure of the housing, loss of IP rating, etc.
- Avoid, as far as possible, vibrations which may cause subsequent malfunction.

If you observe any anomaly, please contact Ingeteam immediately.

3.3. Transport

Appropriate transport and storage of the unit are the necessary first steps for correct use and operation. Taking Section "3.2. Handling" into account and as a preventive measure, Ingeteam recommends the use of transport companies specialised in the transport of special and/or fragile equipment.

All units packaged according to Section "3.2. Handling" must be handled with tools to prevent damage to the packaging.

The unit must be protected during transport and storage from mechanical knocks, vibrations, water splashes (rain) and any other product or situation which may damage it or alter its behaviour.

Transport over distances of greater than 5 metres must be carried out using a pallet truck or forklift truck, whenever possible.

Transport using a pallet truck

At least the following requirements should be observed:

- 1. Place the packaged units centred with respect to the forks.
- 2. Try to locate them as close as possible to the connection between the forks and the steering unit.
- 3. In all cases, observe the instructions in the pallet truck's user manual.

Transport using a forklift truck

At least the following requirements should be observed:

- 1. Place the packaged units centred with respect to the forks.
- 2. Try to locate them as close as possible to the connection between the forks and the steering unit.
- 3. Ensure that the forks are perfectly level to avoid overturning the unit.
- 4. In any case, observe the instructions in the forklift truck's user manual.

Once the unit has been transported to the place where it is to be located and only when it is to be installed, unpack the unit.

Transport of the unpackaged unit

At least the following requirements should be observed:

- 1. Use the two side holes to grasp the unit with both hands.
- 2. Follow the necessary ergonomic advice for lifting weights. The unit weighs between 21 and 24 kg, depending on its power.
- 3. Do not release the unit until it is perfectly secured or placed.
- 4. Ask someone else to guide the movements to be made.

3.4. Storage

If the unit is not installed immediately after receipt, the following points should be taken into account in order to prevent damage:

- The package must be stored in the position in which the box arrived.
- Keep the unit free of dirt (dust, shavings, grease, etc.) and away from rodents.
- Keep away from water splashes, welding sparks, etc.
- Cover the unit with a breathable protective material in order to prevent condensation due to ambient humidity.
- Units in storage must not be subjected to climate conditions other than those indicated in Section "2.2. Environmental characteristics".
- It is very important to protect the unit from chemical products which can cause corrosion, as well as from salty atmospheres.

3.5. Conservation

In order to permit correct conservation of the units, they must not be removed from their original packaging until it is time to install them.

In case of prolonged storage, the use of dry places avoiding, as far as possible, sharp changes in temperature is recommended.

Deterioration of the packaging (tears, holes, etc.) prevents the units from being kept in optimum conditions before installation. Ingeteam Energy, S.A. accepts no liability for damage in the case of failing to observe this condition.

3.6. Waste handling

During the various processes for installation, start-up and maintenance, waste is generated which must be handled appropriately according to the regulations in the corresponding country.

At the end of the unit's life, the waste must be processed by an authorised waste management company.

Ingeteam, in accordance with its policy of respect for the environment, will inform the authorised manager, via this Section, of the location of components to be decontaminated.

The elements within the unit that must be handled individually are:

- 1. Electrolytic condensers or condensers containing PCB
- 2. Batteries and accumulators
- 3. Printed circuit cards
- 4. Liquid crystal displays





4. Safety instructions

4.1. Contents

This section contains safety instructions which must be followed when installing, operating and accessing the unit. Failure to comply with these instructions may cause injury or even death or cause damage to the unit. Read this section carefully before working on the unit.

4.2. Symbols

The warnings advise of conditions which may cause serious injury or death and/or damage to the equipment. The means of avoiding the hazard to both people and the unit is indicated along with the warning. The symbols and an explanation of their meaning can be seen below.



DANGER: Electric shock

Dangerous voltage warning: Warns of high voltage which can cause injury or even death and/or damage to the equipment.



General warning: Warns of conditions which might cause injury and/or damage to the equipment.



Caution hot surface: Warns of the existence of hot parts which may cause serious burns.

The specific safety warnings and notes which affect specific tasks are included in each affected chapter and are repeated and completed in the corresponding critical points.



Please read this information carefully as it is written for your personal safety and to ensure the longest possible service life for the unit and the devices to which it is connected.

4.3. Definition of tasks to be carried out



Installation, start-up, inspection and maintenance operations may only be carried out by personnel appropriately qualified and trained in electrical subjects (hereinafter qualified personnel). You are reminded of the obligation to comply with the legislation applicable to electrical work.



An open enclosure never implies an absence of voltage in the unit, so only qualified personnel may access the unit, following the safe operation guidelines stipulated in this document at all times.



The set of conditions listed below should be considered as minimum requirements. It is always preferable to shut off the general power. Installation defects may result in unwanted feedback. Danger of electric shock.



In addition to the safety measures indicated in this manual, the general measures that apply in this area (specific to the installation, country, etc.) must be taken into account.



The electrical installation must not involve a risk of fire or explosion. Workers must be duly protected against accident risks from direct or indirect contact. The electrical installation and protection devices must take the voltage, the external determining factors and the competence of the people who have access to parts of the installation into account.



All equipment must be appropriate to protect exposed workers against the risk of direct or indirect contacts. In any case, the electrical parts of the work equipment must comply with that laid down in the corresponding specific regulations.



All workers who carry out work outdoors must suspend their work in the case of storms, rain or strong winds, snow or any other unfavourable environmental condition which makes visibility or handling tools difficult. Work on installations directly connected to overhead electricity lines must be interrupted in the case of storms.



Ingeteam accepts no liability for any damages caused by improper use of the equipment. Any work carried out on any equipment which implies a modification of the original electrical arrangements must be proposed in advance to Ingeteam. These must be studied and approved by Ingeteam.



The necessary means must be arranged to prevent people from outside the installation approaching or handling the equipment:

- Warning signs cautioning that there are people working.
 - Elements for setting or mechanical locking.

These instructions must be easily accessible close to the unit and located within reach of all users.

Before installation and start-up, read these safety instructions and warnings carefully as well as all the notices located on the unit. Ensure that all the notices are perfectly legible and that those which are damaged or have disappeared are restored.

4.3.1. Inspection tasks

May involve opening the housing for visual inspection tasks.

4.3.2. Control tasks

Tasks to load software from the communications connector.

4.3.3. Handling tasks

Tasks for the mounting and/or replacement of parts (fuses, switchgear in general, etc.), tasks for disconnecting and reconnecting voltage, connecting the inverters to equipment and connecting communications cabling to the equipment. All those tasks which are neither Inspection or Control will be considered to be Handling.

4.4. General

This section defines the preventive measures to take to carry out all types of tasks on the unit, working safely and controlling risks which cannot be avoided.

Protection against direct contact is by means of the housing, which has IP65 protection class.

The unit has been tested according to the applicable regulations to comply with the safety requirements, the values

for insulation distances and leakage paths for the voltages used.

The tools and/or equipment used in handling tasks must have double reinforced insulation (Class II).

4.4.1. General risks existing and preventive measures

Impact against immovable objects

- Inform workers of the risk.
- Adequate lighting.
- Work with care.
- Keep sufficient distance to prevent contact with the part causing the risk.

Knocks, punctures and cuts from objects and/or tools

- Keep the lid closed if not working on the inside.
- Adequate lighting.
- Order and cleanliness.
- Mandatory use of hard hat, safety footwear and gloves when necessary.

Flying particles (fan)

- Recommended use of anti-impact glasses when accessing the fan inlet and outlet zones.
- Electrical danger.
- Comply with that laid down in the Sections "4.4.3. Personal Protection Equipment (PPE)" and "Important safety precautions".
- Inform the worker of the risk.
- Comply with the legislation applicable to the installation in which the unit is located, both that for the type of installation and the country where it is located.

4.4.2. Additional risks and measures in handling tasks

Thermal contact

- Inform workers of the risk.
- Recommended use of gloves.
- Disconnect the power and wait 10 minutes for the hot parts inside the unit (internal radiator) to cool.

4.4.3. Personal Protection Equipment (PPE)



The preventive maintenance tasks involve Inspection, Control and/or Handling actions, depending on each case.

Inspection

The use of safety footwear to standard *EN 345-1:1992* is mandatory. The use of kid leather type gloves is also mandatory.

Control

The use of safety footwear to standard *EN 345-1:1992* is mandatory. The use of kid leather type gloves is also mandatory.

Handling

The use of safety footwear to standard *EN 345-1:1992* is mandatory. The use of kid leather type gloves is also mandatory.

It is also mandatory to use dielectric gloves meeting standard EN 60903-1992 and protective face mask against

electric shock complying with *EN 168-1994* for voltage testing tasks and opening or closing automatic switches under load.

4.5. Inspection, control and handling tasks

The mandatory safety measures necessary in carrying out inspection, control and/or handling tasks on this unit are defined below.



Opening method: The cover is opened and closed using a system requiring tools to remove it (nuts and bolts).



It is strictly forbidden to gain access to the inside of the equipment through any other point than the access cover provided for the purpose.

4.5.1. Inspection tasks

Access inside of the unit for inspection only via the front cover.

After completing the inspection, replace the front cover and secure it with the bolts supplied.

4.5.2. Control tasks

The only control task which can be carried out on this unit is the loading of software from the quick communications connector located on the outside.

4.5.3. Handling tasks

All those tasks which are neither Inspection or Control will be considered to be Handling.

Before handling the equipment, ensure there is no voltage present. To achieve this, use the following protocol:

- 1. Shut down the unit.
- 2. Block the wind generator if a braking system is available.
- 3. Disconnect the inverter DC input cable, isolate it, mark it and protect it.
- 4. Disconnect the Vac cable.

5. Wait 10 minutes for the internal capacitances to discharge, the hot parts to cool and the inverter's fan blades to stop turning.

6. Open the door and discharge the Vbus by means of a suitable discharge resistance between the +VBUS and -VBUS. Check there is no voltage

To carry out steps 2, 3, 4, 5 and 6, it will be necessary to use the PPE indicated in Section "4.4.3. Personal Protection Equipment (PPE)" in this document for work with live parts.



Any work carried out which implies a modification of the original electrical settings must be proposed to and accepted by Ingeteam.

5. Installation

Before installing the Ingecon[®] μ Wind unit, the packaging must be removed, taking special care not to damage the housing.

The inside of the box must be checked to ensure there is no moisture. If there are signs of moisture, the unit must not be installed until it is completely dry.



All installation operations must obey the regulations in force.

Before starting the actions described under this point, it is important to identify each of the parts described in it and to have gathered the necessary tools to carry them out.

5.1. General requirements for installation

• The unit's environment must be appropriate and meet the guidelines described in Chapter "2. System description". Additionally, the parts used in the rest of the installation must be compatible with the unit and comply with the applicable legislation.

• Ventilation and the space for work, which must be suitable for maintenance tasks according to the applicable regulations in force.

• The external connection devices, which must be suitable and sufficiently close as set forth in current regulations.

• The connecting cables must be of the appropriate section for the maximum current.

• Special care must be taken to ensure that there are no external elements near the air inlets and outlets to obstruct proper ventilation of the unit.

5.2. Fixing the unit to the wall

Ingecon® µWind units have a system for anchoring to the wall, using a fixing plate.

TL units

- 1. Mark the attachment points for the plate on the wall. Use the template provided with the unit.
- 2. Drill holes in the wall with a bit recommended for the screws to be used to secure the plate to the wall later.

3. Fix the plate using wall plugs and stainless steel screws to prevent corrosion. Use fittings appropriate for the weight of the unit.



4. Suspend the unit from the plate.



5. Screw on the bottom attachment.



6. Check that the unit is properly secured.

Units with a transformer

The top attachment plate for the unit supports the weight. The bottom point fixes the transformer to the wall and prevents vibrations.

Fix the transformer to the wall before coupling the equipment to it.

Fixing the transformer to the wall

- 1. Mark the attachment points for the plate on the wall.
- 2. Drill holes in the wall with a bit recommended for the screws to be used to secure the plate to the wall later.

3. Fix the plate using wall plugs and stainless steel screws to prevent corrosion. It is important to choose screws, washers and plugs which are suitable for the bolts which will fix the plate depending on the specific conditions of each installation.



4. Suspend the transformer from the plate. This operation must be carried out between two people.



- 5. Screw on the bottom attachment.
- 6. Check that the transformer is secured well.

Fixing the unit to the transformer

7. Suspend the inverter on the transformer by fitting the holes in the former onto the lugs at the top of the transformer.



8. Adjust the two housings so that their edges coincide and are parallel, so that the drilled plates at the rear bottom right of the inverter and the front bottom right part of the transformer are in contact and their drilled parts coincide.

9. To join the inverter and transformer together, the choice can be made between a nut and bolt or the use of a padlock.



Unit-to-transformer junction

10. Check that the transformer is secured well.

5.3. Electrical connection

Once the unit has been mounted in its final position and has been solidly secured, make the electrical connections to it.



5.3.1. Description of cable inlets

Ingecon[®] µWind units have cable inlets through the bottom of the housing. Each type is described below.

Quick connectors for DC connection

The cables from the wind generator may be connected using the following quick connectors. The packaging includes two cables fitted with aerial connectors at one end for connecting directly to the inverter.

Note that these are marked + and -. Respect the polarity.



Quick connector for AC connection

This is a Wieland quick two pole connector plus ground.

Quick connector for communications

This is a female quick connector. A cable with a compatible connector must be connected.



Quick connectors for communications

Quick AC connectors

Multi-purpose glands

Multi-purpose cable glands can be requested as an option. If these are not requested, the plate will be supplied with its hole pre-cut to be able to open it. If the hole is opened and a cable gland is not fitted for correctly installed units, the unit will lose its IP65 protection rating.

Two to six M12 cable glands and/or one M20 cable gland are suitable for one or more cables.

This entrance can be used for:

- Access to the DC connection by cable
- Access to the insulation fault contact
- Access for other accessories



Knock-out holes

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DC circuit breaker

Ingecon[®] μ Wind units (with or without transformers) may have an optional DC isolating switch. There are several different models, although they all have the same electrical properties.

The advantage provided by this isolator is that it can isolate under load in case of emergency. In any case, we recommend that other than in the case of an emergency, the unit be shut down by means of the display before isolating.



DC circuit breaker



As long as the wind generator receives wind, the DC cables will carry potentially dangerous voltage levels.

Never handle the connections before disconnecting the inverter from the grid and the wind generator.

Ingecon® µWind Interface (IWI) Connector

You may optionally request the inverter to be fitted with a connector for connecting to the Ingecon[®] μ Wind Interface.



IWI connector

Transformer connectors

Ingecon[®] $\mu Wind$ units with transformer are supplied with the inverter and transformer in separate boxes. They must be connected when installed using the cable supplied with the transformer.

The connectors to link are as shown in the figure.



Connectors to be joined

5.3.2. Order of connecting the unit

The basic connections to be made with the inverter are as follows, in this order:

- 1. Connecting auxiliary equipment (optional).
- 2. Communication line (optional).
- 3. Connecting the inverter and the transformer in units which include one.
- 4. Connecting the inverter to the grid.
- 5. Connecting the Ingecon[®] µWind Interface communications cable (optional).
- 6. Connecting the DC cables from the wind generator or the $\mbox{Ingecon}^{\mbox{$\$$}}\ \mu\mbox{Wind Interface (depending on the configuration selected).}$

The following sections describe how to make these connections.

5.3.3. System wiring diagram

The layout will correspond to those in the figures in the majority of installations.

The regulations applicable to each installation and to each country in which the inverter is located must always be observed.

TL unit electrical diagram

For Ingecon® µWind 2.5TL, 3TL, 3.3TL, 3.68TL, 4.6TL, 5TL and 6TL.



Electrical wiring diagram for TL equipment with a connection to Ingecon® µWind Interface (IWI)

For Ingecon[®] µWind 2.5TL, 3TL, 3.3TL, 3.68TL, 4.6TL, 5TL and 6TL with a connection to Ingecon[®] µWind Interface.



Electrical wiring diagram for transformers with a connection to Ingecon® µWind Interface (IWI)

For Ingecon[®] µWind 2.5, 3.3 and 5 with a connection to Ingecon[®] µWind Interface.



5.3.4. Multi-purpose access

The orifices provided for this function can be opened by breaking the knock-out in the unit's base. Once the orifices have been opened, they must be fitted with M12 and/or M20 metric cable glands which accept pipes of a diameter between 3.5 and 7 mm for M12 and between 7 and 13 mm for M20.

Once the connection has been made, check that the cable glands used have been properly fitted to guarantee sealing of the box.

A closure which is not sealed may allow moisture to enter and seriously damage the unit, invalidating the manufacturer's warranty in addition.

If a knock-out which is not to be used is opened accidentally or one which has been fitted with a cable gland is no

longer used, these open orifices must be closed with a sealing plug which maintains the unit's hermetic seal.

5.3.5. Connection for communication via RS-485 serial port

All Ingecon[®] μ Wind units have communication facilities over an RS-485 serial line. As the RS-485 communication board is already wired to the Harting HAN[®] 4 A female connector, simply plug in a male connector of the same type.

Refer to "AAX2002IKI01 Installation Guide for Communications Devices" for how to wire correctly the male connectors which need to be plugged into the connector on the inverter.

This connector can be supplied by Ingeteam if requested together with the unit.

5.3.6. Connection for communication by other means

At the request of the installer, inverters may optionally incorporate hardware for communicating via:

- GSM/GPRS telephone
- Ethernet

In all these units, the auxiliary signals connect directly to the corresponding communications card.

See the Communications Accessories Manual "AAX2002IKI01".

5.3.7. Connection to ground and to the electricity grid

The inverter's metal parts (unit ground) are electrically connected to the ground pin in the grid connection quick connector.

To ensure the safety of personnel, this terminal must be connected to the installation's ground.

The connection of the grid Neutral and Phase to the inverter is made by means of a three-terminal connector.

The maximum diameter of the cable pipe permissible for the connector is 14 mm.

If the inverter and the grid connection point are far enough apart to require the use of cables of a greater section, an external junction box close to the inverter to make this section change is recommended.

Protection of the connection to the electricity grid

It is necessary to install protection elements in the connection between the inverter and the electricity grid.

Thermomagnetic circuit breaker

A thermomagnetic circuit breaker and/or fuse must be installed in the connection from the inverter to the electricity grid.

The following table provides the necessary data for the selection of these devices by the installer. All data in Amperes.

Ingecon® µWind	Maximum inverter current	Rated current for the gL-type fuse	Rated current for the type B MCB
2.5 TL	13	20	20
3 TL	17	25	20
3.3 TL	17	25	20
3.68 TL	17	25	25
3.8 TL	18.8	25	25
4.6 TL	24.4	32	25
5 TL	25.5	32	32
6 TL	26.2	32	32

When selecting the protection in an installation, it must be borne in mind that its circuit breaking capacity needs to be higher than the grid connection point's short-circuit current.

It must be taken into account for correct selection of the protection that the ambient working temperature influences the maximum current permitted by these protections as indicated by the manufacturer.

Differential circuit breaker

Never install in the grid connection for TL units (with no transformer) a differential switch with a limit current below the maximum fault current which may occur in the wind farm installation under all its operating conditions.

While feeding to the grid, a shunt current is produced from the metallic housings to ground, the value of which depends on the type of generator as well as atmospheric conditions (rain, snow, etc.).

This service-conditioned shunt current must not exceed the breaking current value of the differential switch. If it does so, the connection of the inverter to the grid may trip the differential switch external to the inverter.

The unit will need to be started up manually, as the Start/Stop status is conserved even if the inverter has been switched off.

Section "8. Display control" provides connection details.

5.3.8. Wind generator connection

The inverter is connected to the wind generator by means of quick connect terminals specifically designed for the purpose. This type of quick connect terminal requires the use of specific tools.

Bear in mind at all times that whenever the wind generator is in movement there will be a voltage at its terminals.

The inverter can therefore have voltages of up to 550 V inside even when not connected to the grid.

The inverter needs a maximum system voltage of 550 V. Check that the wind generator configuration cannot supply this voltage to the inverter even under the most adverse conditions, e.g. an ambient temperature of -10 °C.

In the case of damage due to the DC voltage exceeding 550 V, Ingeteam accepts no liability for such damage.



Connect the positive pole of the wind generator to the terminal marked +, and the negative pole to the one marked -.



The inverter's factory-fitted terminals support a maximum current of 20 amperes.



In units which include an isolating switch, never switch from OFF to ON without first ensuring there is no DC voltage at the input to the unit.

Whenever the wind generator receives wind, there will be a voltage in the DC cables.

5.4. Electrical disconnection

To disconnect the unit, follow the steps presented in Section "3. Operating, conservation and transport conditions" of this manual in reverse order.

Take careful note of the following warning:



There are electrical capacitances in the unit which can maintain high voltages even after having disconnected the inverter from the wind generator and the grid.



Ingecon[®] µWind units may only be opened by authorised personnel.

During installation and maintenance operations on the units, the use of personal protective equipment, hard hat, gloves and safety footwear is mandatory.



Do not touch the side or rear of the inverter, these can reach high temperatures.

Installation work requiring opening the unit should be done in a dry environment, so that no moisture left inside could condense and damage the electronics.

Ingeteam accepts no liability for any damages caused by improper use of the equipment.

6. Commissioning

6.1. Equipment inspection

This section contains instructions on how to make the unit work once correctly wired and closed.

Ingecon[®] μ Wind units manage a generating installation or part of one. The correct condition of this installation must be checked before start-up.

Each installation is different, depending on its characteristics, the country in which it is located or other special conditions which may apply. In all cases, before starting up, it is necessary to ensure that the installation complies with the applicable legislation and regulations and that at least the part to be started up is complete.

6.1.1. Inspection

Before inverter start-up, a general inspection of the units must be carried out involving mainly:

Wiring check

- Check that the cables are correctly connected to their connectors at the bottom of the housing.
- Check that these cables are in a good condition and that there are no hazards in their environment which damage them, such as sources of intense heat, objects which could cut them or arrangements which put them at risk of impacts or pulls.

Check the the unit is properly secured

Check that the unit is secured firmly and is not at risk of falling.

Isolating switch

Check that the isolating switch is in the ON position.

6.1.2. Hermetic sealing of the unit

It must be ensured during installation operations that the unit's level of sealing has not been altered during connection of the unit.

Check that the connectors are tight and the cable glands are properly sealed.

Auxiliary connections

In these connections through cable glands, give cable pipes sufficient length so that they do not pull on the internal electrical connection terminals.

Make sure that the unused knock-outs have not been opened.

Firmly tighten the cable glands to guarantee sealing.

Display cable

If the front cover has been opened at any time, ensure that the cable to the display remains firmly connected.

Cover

If the front cover has been opened at any time, attach it to the unit using its four screws as follows:

1. Lubricate the screws.

2. Ensure that the cover is correctly aligned with the housing. This can be confirmed easily by checking that the holes in the cover and the housing mate.

3. Manually insert the four screws into their threaded holes, starting at the top right, followed by the bottom left and finally the other two.

- 4. Tighten the screws until a maximum torque of 5 Nm is applied to each with a calibrated tool.
- 5. Check that sealing is conserved.



The guarantee does not cover damage caused by inadequate sealing of the unit.

Whenever the unit is opened, it is mandatory to lubricate the screws before closing it again to prevent them seizing.

6.2. Start-up

Once a general visual inspection, wiring check and sealing check has been carried out, proceed to connect power to the unit while keeping it switched off.

The tasks outlined for this step must be carried out with the unit door always closed, thus avoiding possible contact with live parts.

6.2.1. Configuration of the MPP curve

The Ingecon[®] μ Wind unit will impose the MPP working curve on the wind generator; this relates the DC input to the power captured by the turbine, optimising its energy capturing conditions over a wide range of wind speeds.



The curve may be configured with up to 15 characteristic points. The ranges of power and DC voltage values are as follows:

Range of values			
DC voltage 0 ~ 450 V			
Power*	0 ~ 6100 W		

* The output power will be limited by the unit's rated power.

Other settable parameters

Parameter	Definition	Default value	Range of values
Start-up voltage	DC input voltage at or above which the inverter will be connected to the grid.	50 V	50 ~ 250 V
Stop voltage	DC input voltage below which the inverter will be disconnected from the grid (low input voltage).	0 V	0 ~ 245 V
T_potencia baja	Maximum time the inverter may remain without providing power to the grid.	120 s	30 ~ 600 s

6.2.2. Settings

Change date

Go to the Change date menu.

Adjust the date and time of the unit's internal clock.

Section "8.6. Language selection" explains how to do this.

Check that the monitored variables have coherent values using the keyboard and flat screen.

7. Preventive maintenance

The recommended preventive maintenance tasks must be carried out at least ANUALLY, except where otherwise stated.

7.1. Maintenance tasks



The various maintenance tasks must be performed by qualified personnel. Danger of electric shock.



To access the inside of the unit, the safety recommendations of Chapter "4. Safety instructions" must be taken into account.



All the maintenance checks included here must be carried out with the machine stopped, under safe conditions for handling, including those specified by the client for these types of operation.

Status of the enclosure

A visual check of the condition of the housing must be carried out, confirming the condition of the seals and the cover, as well as the fixing of the units to their anchor points, both at the wall and on the transformer if these exist. In addition, the condition of the enclosure must be checked for dents or scratches that might degrade the cabinet or cause it to lose its protection classification. If these types of defect are noticed, the affected parts must be repaired or replaced.

Check that there is no moisture inside the unit. If moisture exists, dry before making electrical connections.

Check the correct fixing of the housing components to their corresponding anchoring points.

Status of cables and terminals

- Check the correct path of the cables so they do not come into contact with live parts.
- Check the insulation deficiencies and hot spots by checking the colour of the insulation and terminals.
- Visually check that the connections are properly adjusted.

Ventilation

- Checking the status of exhaust fans, cleaning and replacing them if necessary.
- Clean the radiator fins and the ventilation grids.

Environment

Check the environment to avoid amplifying or transmitting the buzz.

8. Display control

Ingecon[®] μWind inverters incorporate a display and keypad unit to interface with the installer and the user.

This interface allows the display of the main internal parameters and the configuration of the entire system during installation.

Parameters, variables and commands are organised as menus and submenus.



8.1. Keypad and LEDs

The keypad has four keys:

- ESC
- To exit a parameter, leave a menu and returning to the next level up in the structure, to not confirm a change or not accept a proposal.
- \wedge

With this key you can scroll up the list of parameters or folders within the same level or increase the value of an editable parameter by one base unit.



OK

With this key you can scroll down the list of parameters or folders within the same level or decrease the value of an editable parameter by one base unit.

Serves to accept a parameter as valid, to enter a lower level menu in the structure, to confirm a change or accept a suggestion.

The front panel has three LEDs:



Green LED

- 1 second flash: start-up procedure.
- 3 second flash: standby due to low wind level.
- Steady: inverter connected to the grid.

Orange LED

- 0.5 second flash: the external fan is not working correctly.
- 1 second flash: the internal fan is not working correctly.
- 3 second flash: inverter limiting power due to high temperature.
- Steady: presence of alarm.

Red LED

• Steady: manual shutdown.

8.2. Display

The current date and time on the top line. The internal clock automatically changes the time from summer to winter and vice versa.

The central section provides real-time wind generator voltage, power fed in by the inverter and grid voltage and frequency.



11/01/12

8.3. Main menu

The main menu contains the following submenus:

11:23 MAIN MENU	11/01/12	11:23 11/01/12 MAIN MENU		
Monitoring Configuration Language Selection Change date		Change date Start/Stop Partial Data Reset Change inv number		
Monitoring This displays the main internal parameters and variables that indicate the operation of the unit.				
Configuration	Certain firmware parameters can be changed in this menu to adapt it to different operating conditions.			
Language Selection The display language can be selected in this menu.				
Change date The inverter time can be adjusted in this menu.				
Start/Stop	Inverter operation can be started and stopped manually from this menu.			
Partial Data Reset	Sets the partial data for Part E, Tp con and Npcon to zero.			
Change inv number	The inverter is allocated an menu.	identifying number within the wind farm installation from this		

8.4. Monitoring

This is accessed by pressing OK once the *Monitoring* menu has been selected.

AIN MENU	
lonitoring	J
Configuration	
Language Selection	

11:23

Change date

M

Six screens will appear showing the main variables being monitored. The right-hand screen shows the first one.

You can move through them using the \frown and \frown keys.

11:23		11/01/12
MONITORING	â	
Pout Vac Iac Fac PhiCos	5000 W 239 V 21.83 A 49.89 Hz 0.998	

See below for the structure and interpretation of the variables in this menu:

Screen 1	
Pout	Power (W) which the inverter is delivering to the grid.
Vsal	Inverter output voltage (V) in the electricity grid connection.
lac	Inverter output current (A).
Fac	Output current frequency to the electricity grid (Hz).
PhiCos	Cosine of Phi. Cosine of the phase shift angle between grid voltage and current supplied by the inverter.
	If the phase shift is zero (0°), the cosine of phi is 1; $\cos 0 = 1$.

Screen 2

Vdc	Voltage supplied by the wind generator to the inverter (V).
ldc	Current supplied by the wind generator to the inverter (A).

Screen 3

Alarm	Status of inverter alarms. The installer has instructions for the proper response to each alarm. Only the ones mentioned in this manual may be of use to the user.		
	0000Н І	No alarms.	
	0001H I	Insufficient input voltage.	
	0002H (Grid frequency out of range.	
	0004H (Grid voltage out of range.	
	0008H (Overcurrent in the inverter bridge.	
	0010H (Overcurrent in the AC/DC converter.	
	0020H I	Insulation fault.	
	0040H (Grid overcurrent.	
	0080H (Overtemperature.	
	0100H I	Bus overvoltage.	
	0200H (Configuration change.	
	0400H I	Manual shutdown.	
	0800H I	HW error.	
	1000H I	nstantaneous grid overcurrent.	
	2000H I	Detection of island mode operation.	
	4000H I	Relay impedance out of range.	
	8000H I	Hardware fault alert.	
	The value d values listed	lisplayed in "Alarm Inv" can be the result of the (hexadecimal) sum of two or more of the d above.	
	For example 0004H).	e: Alarm Inv 0006H means the grid frequency and voltage are out of range (0002H $\scriptstyle+$	
NumInv	Number al communica	located to the inverter through the menu accessible in the display for identifying tions.	
Code1	Unit operat	ing code. This can be requested from Ingeteam's customer services.	
Code2	Unit operating code. This can be requested from Ingeteam's customer services.		
SN	Serial Number.		
Screen 4			
TotE	Total energy the serial n	y (kWh) delivered by the inverter to the grid from the date it was manufactured. Recording umber of the equipment marks the start of this power log.	
T con	Number of hours the inverter has been connected to the grid.		
NumCon	Number of grid connections made during all hours of operation.		
Screen 5			
ETotal	Total energy	y (kWh) delivered by the inverter to the grid since the last time the counter was reset.	
T con	Number of hours the inverter has been connected to the grid since the counter was last reset.		
NumCon	Number of grid connections since counter was last reset.		
Screen 6			
FW Ver.	Unit firmwa	re version.	
DFW Ver.	Unit display	/ firmware version.	
D. Boot	Version of the display program enabling firmware housing.		

8.5. Configuration



Access restricted to installer.

Do not change any of these parameters if you are not the installer and you are not completely sure. Ingeteam accepts no liability for damage to the unit or the installation due to configuration changes.

Press OK on the *Configuration* option in the MAIN MENU.

11:23	11/01/12	11:23	11/01/12
MAIN MENU		CONFIGURATION	
Monitoring Configuration Language Selection Change date		COUNTRY/REGULATIONS GRID VOLTAGE GROUNDING V/F ADJUSTMENTS AUXILIARY RELAY	

The following passwords are necessary for some configuration changes: *Password*, *Password* 2, *Password* 3. Given that configuration changes occur in extraordinary installation situations, the passwords are not supplied with the unit, but rather need to be requested from Ingeteam's Sales Department.

The menu will display only the configurations corresponding to the device hardware.

The various available configuration changes are described below.

8.5.1. Country/Regulations

Press OK on option COUNTRY/REGULATIONS in the submenu Configuration.

11:23 11	/01/12	11:23		11/01/12
CONFIGURATION		COUN	ITRY/REGUL	ATIONS
COUNTRY/REGULATIONS GRID VOLTAGE GROUNDING V/F ADJUSTMENTS AUXILIARY RELAY		Cou Sta Cod	ntry ndard e 1	ESPAÑA RD1663 31F0

To make a change to *COUNTRY/REGULATIONS*, first press the key, followed by ESC, and then keep them both pressed for 4 seconds. A list of *COUNTRY/REGULATIONS* will appear on the screen.

The ">" sign shows the current selection. Select the *COUNTRY/REGULATI*ONS you wish to change using the \frown and \frown keys, then press \bigcirc K.

The following screen will be shown. Press to confirm.

11:23	11/01/12
COUNTRY/REGULATIONS	
DANMARK ESPAÑA ENGLAND >DEUTSCHLAND ITALIA	

11:23	11/01/12
COUNTRY/REGULA	TIONS
ESPAÑA >>>DEUTSCHLAND CONTINUE? Confirm (OK)	RD1663>>> VDE0126-1-1 31F0

When ESPAÑA is changed to any other Country, you will be asked for *Password 2* (*Password 2* is specific and non-transferable for each unit), and will appear on the following screen in which the password will be input.

11:23	11/01/12
COUNTRY/REGULATIONS	
Password 2 0 * * *	

On pressing OK a screen will appear showing the waiting condition while configuration is taking place. Its appearance is as follows:

While this screen is displayed, various internal actions take place:

- \bullet $% \left(Sending \right)$ Sending of a configuration change command to the DSP.
- Request for reading of configuration.
- Awaiting response *Configuration*.

Once configuration has been 100% completed the following screen will appear.

11:23	11/01/12
COUNTRY/REGULA	TIONS
ESPAÑA	RD1663>>>
>>>DEUTSCHLAND	VDE0126-1-1

11:23	11/01/12
COUNTRY/REGULAT	IONS
ESPAÑA >>>DEUTSCHLAND	RD1663>>> VDE0126-1-1
Prozess beendet	ОК

To complete the configuration change, the unit must be marked appropriately. There is a space on the ratings plate on which to mark some of the standards with which the unit complies, because this is the way the authorities having jurisdiction require it. The standards which it is obligatory to mark are:

- VDE0126-1-1 for changes to configuration for GERMANY and FRANCE.
- RTC alle rete BT Enel Distribuzione-CEI 11-20:2000, CEI 11-20 V1:2004, CEI 0-20, CEI 0-16 for changes to configuration for ITALY.

Two labels will be included together with the unit documentation to stick under the ratings plate in these cases.

The following illustration shows where these are to be located:





Never place the label unless the inverter fulfils the identified configuration.

Incorrectly marking a unit can constitute a breach of laws or regulations.

Ingeteam accepts no liability for the consequences which can result from erroneous or fraudulent marking of its units due to failure to comply with these instructions.

8.5.2. Nominal grid voltage

This menu serves to modify the configuration of the voltage output to the terminal strips.



An insulation fault can pose a hazard to personnel.

The repair of an insulation fault must be carried out by qualified personnel.

8.5.3. Grounding

In the case of Ingecon[®] μ Wind, the equipment will always be configured with no grounding, so this menu option must not be changed.

The display should look like this:

11:23	11/01/12
GROUNDING	
>Ungrounded PV+ Ground PV- Ground	

8.5.4. V/f Adjustments

Press OK on option *V/F ADJUSTMENTS* in the submenu *Configuration*.

Press OK to display the upper and lower limit values for the voltage and frequency protections. You can browse through the four magnitudes for the value by means of the i and i keys.



11:23		11/01/12
V/F ADJUSTMENTS		
Fac MAX		
	50.20	Hz

To change the values of these magnitudes, hold the key down for 4 seconds. The following screen will appear, requesting a password, in this case *Password 3*. As for the other options in the *Configuration* submenu, enter *Password 3* (specific and nontransferable for each inverter) and press OK.

11:23	11/01/12
V/F ADJUSTMENTS	
Password 3 0 * * *	

Each time and are pressed, four screens will appear offering the option to change the upper and lower voltage and frequency protection limits. Shown as an example is the screen for changing the upper frequency limit.

Press OK. The value for the maximum frequency limit can be varied using the keys. Once you have selected the desired value, press OK.

11:23		11/01/12
V/F ADJUSTMENTS		
Fac MAX		
Change OK	50.20	Hz

11:23 V/F_ADJUSTMENTS		11/01/12
Fac MAX		
Change -> Change (OK) Cancel (Esc)	50.20	Hz



Changing the protection limits for voltage and frequency may result in failure to comply with the standards to which the original unit was certified. In this case the certificates prior to the change will be invalid.

Ingeteam accepts no liability for any type of problem caused by changing these limits.

8.5.5. Auxiliary relay

Ingecon[®] µWind units are fitted with an auxiliary relay which may be used for various functions.

Access the *AUXILIARY RELAY* submenu and press OK to see the various options.

11:23	11/01/12
CONFIGURATION	
COUNTRY/REGULATIONS GRID VOLTAGE GROUNDING V/F ADJUSTMENTS	

The standard unit comes with the *Insulation fault* option selected. The > symbol points to the option selected.

Use the \frown and \frown keys to select the desired configuration and press \frown K.

11:23	11/01/12
AUXILIARY RELAY	
> Insulation fault	
Grid Connection	
V/f Limits	
Power Limit	

Insulation fault

Select Insulation fault if you wish the auxiliary relay to switch when the equipment detects a fault of this type.



11:23	11/01/12
AUXILIARY RELAY	
INSULATION FAULT	
Continue ? Confirm (OK) Cancel (Esc)	

Grid connection

Select *Grid Connection* if you wish the auxiliary relay to switch when the equipment detects that it is not connected to the grid.



11:23	11/01/12
AUXILIARY RELAY	
GRID CONNECTION	
Continue ? Confirm (OK) Cancel (Esc)	

V/f Limits

Select *V/f Limits* if you wish the auxiliary relay to switch when the equipment detects that the voltage and/or frequency values are not within limits.

11:23	11/01/12
AUXILIARY RELAY	
Insulation fault Grid Connection	
> V/f Limits Power limit	
Power Limit	

11:23	11/01/12
AUXILIARY RELAY	
V/F LIMITS	
Continue ? Confirm (OK) Cancel (Esc)	

Limiting power

Select *Power Limit* if you wish the auxiliary relay to invert when the equipment is limiting it power.

11:23	11/01/12
AUXILIARY RELAY	
Insulation fault Grid Connection V/f Limits	
> Power Limit	

When you access the menu, select the required limiting power using the and keys. To select this power more quickly, the following key stroke combinations may be used:

- or \checkmark + \bigcirc K : increase or decrease the numbering in blocks of 10.
- or \checkmark + ESC : increase or decrease the numbering in blocks of 100.

Press OK to confirm or ESC exit.

11:23		11/01/12
AUXILIARY RELAY		
POWER LIMIT		
Change-> Confirm (OK) Cancel (Esc)	0000	W

8.6. Language selection

Press OK in the *Language Selection* menu to access the menu for changing the language.

The And keys allow you to scroll through the menu with the available languages. Press OK once when the language you wish to display is highlighted, and the system will switch to the confirmation screen.

Pressing OK again confirms the selection.

11:23		11/01/12
LANGUAGE	SELECTION	
Spanish English		
German Italian		

8.7. Change date

From this menu you can change the date and time. The internal clock automatically changes the time from summer to winter and vice versa.

Each time OK is pressed, the data blinks in the top part of the display, where it is shown to be operating, in the following order: hours, minutes, day, month and year.

The part of the date or time which it is desired to modify is changed using the \frown and \frown keys. The new date and time are stored by pressing \bigcirc K while the year is blinking. The following message is shown on the screen:

Pressing OK again confirms the selection.



11:23	11/01/12
LANGUAGE SELECTION	
Language Englis Continue ?	1
ОК	

11:23	11/01/12
MAIN MENU	
Monitoring Configuration	
Language Selection	
change date	

 11:23
 11/01/12

 CHANGE DATE
 Save (OK)

 Cancel (ESC)
 Cancel (ESC)

8.8. Start/Stop

The operation of the inverter can be stopped and started manually using this menu.

The *Start* or *Stop* status remains unchanged even if the unit loses its power supply.

11:23	11/01/12
MAIN MENU	
Change date	
Start/Stop	
Partial Data Reset	
Change inv number	

Press OK to toggle from one status to the other. The following message is shown on the screen:

Select the desired option and press OK again. The stopped status is maintained until the menu is accessed again.

11:23			11/01/12
START/S	ГОР		
Change Cancel	to Stop (ESC)	(OK)	

8.9. Reset partial data

The partial counters Part E, Tp con and Npcon are set to zero from this menu.

Press OK to set the counters to zero. The following message is shown on the screen:

11:23	11/01/12
MAIN MENU	
Change date Start/Stop <mark>Partial Data Reset</mark> Change inv number	
11:23	11/01/12

Pressing OK again confirms the selection.

PARTIAL DATA RESET

Save (OK) Cancel (ESC)

8.10. Change inverter number

From this menu the inverter number is set by which it will be identified by the Ingecon[®] Manager software for carrying out communication between them. The operation is necessary when several units are connected together.

Press OK on option *Change inv number* in the main menu. A screen is accessed in which the And keys may be used to select the required number.

11:2311/01/12MAIN MENUChange dateStart/StopPartial Data ResetChange inv number



Assign unique numbers to the inverters. Failure to do so will produce communications errors. It is advisable to use sequential numbering (1, 2, 3, 4, etc.).

11/01/12

After selecting the required number, press OK to confirm your selection. A change confirmation screen will inform you the operation has been successfully carried out.

11/01/	12

CHANGE INV NUMBER

CHANGE INV NUMBER

Inverter number 0001

Process finished OK

11:23

11:23

Inverter number 101 Save (OK) Cancel (ESC)

11:23	11/01/12
CHANGE INV NUMBER	
Inverter number 0003	
Save (OK) Cancel (ESC)	

8.11. Autotest

In some of the unit configurations there is an additional *Autotest* submenu. In these configurations this additional submenu will appear at the end of the main menu.

Press OK on Autotest to access the menu

11:23	11/01/12
MAIN MENU	
Start/Stop	
Partial Data Reset	
Change inv number	
Autotest	

Once in the menu, you can carry out tests on the voltage and frequency protections by varying their limits and checking that they disconnect correctly. To do this, use the and keys to access the *Start Autotest* and *Results* functions. The status of the process is displayed at the bottom of the screen at the same time. The memory has capacity only for the data of one complete *Autotest*, which means that any previous *Autotest* data is automatically deleted.

11:23	11/01/12
AUTOTEST	
Start Autotest Results	
Status: Start	

The statuses through which the Autotest algorithm passes and which are shown at the bottom of the screen are:

Start	An Autotest process is starting.
Not Done	There is no Autotest in progress.
Vmax	When it is evaluating the upper limit for voltage protection. This shows the voltage protection value as the algorithm varies it until disconnection is confirmed.
Reconnection	Each time a <i>Vmax</i> , <i>Vmin</i> , <i>Fmax</i> or <i>Fmin</i> status is completed, the connection status appears to indicate that it is starting the next <i>Autotest</i> measurement.
Vmin	When it is evaluating the lower limit for voltage protection.
Fmax	When it is evaluating the upper limit for frequency protection.
Fmin	When it is evaluating the lower limit for frequency protection.
Completed	When the Autotest is complete.

The *Autotest* process can be interrupted at any time by selecting the *Stop Autotest* option which appears in place of *Start Autotest* while it is being carried out.

Once an *Autotest* has been completed, the results can be displayed by selecting *Results*. The results are accessed by pressing OK and moving between the four available screens of results. Here for example are the results screens for *Vmax* and *Fmax*.

11:23	11/01/12
AUTOTEST	
Test result Vmax Vmax: 238 V Vac: 236 V Time: 070 ms	

11:23 11/01/12

AUTOTEST

Stop Autotest Results

Status: Vmax

11:23 11/01/12 AUTOTEST

Test result Fmax Fmax: 50.02 Hz Fac: 49.99 Hz Time: 060 ms

9. Troubleshooting

This is a guide for troubleshooting problems that may arise in the installation and operation of Ingecon[®] µWind units. It also explains how to perform simple operations such as component replacement and unit configuration.



Troubleshooting for the Ingecon[®] μ Wind unit must be performed by qualified personnel in compliance with the general safety instructions in this manual.

9.1. LED messages

Some of the LEDs indicate some kind of problem in the wind farm installation.

9.1.1. Green LED

This is the LED that should light up in normal start-up and operating conditions, while the others remain off. It has three modes:

1 second flash

This type of blinking indicates that the wind generator is feeding the right amount of voltage to the inverter and it is about to start up. In this state, the inverter checks the grid parameters to feed current into the grid at the latter's precise voltage and frequency. This process takes about one minute.

3 second flash

Standby due to low wind level. Flashing every 3 seconds. This alarm is triggered when the wind generator does not receive enough wind to supply the minimum voltage required by the inverter to inject power.

If this situation occurs on a day when the wind is very light, check the status of the generator and that it is correctly connected.

Steady light

Inverter connected to the grid.

9.1.2. Orange LED

This is the LED which indicates that alarms have been set off in the inverter.

0.5 second flash

- If accompanied by the message COMMS!!! on the display, means that communication has been lost. This may be due to problems with the communications cable if the communications installation is fixed or because the inverter is resetting, in which case the flashing will be momentary.
- If the flashing is not accompanied by this message on the display, the problem is that the external fan is not working correctly.

Check that no foreign bodies have entered the fan, preventing it turning. Ensure that an adequate flow of air arrives.

1 second flash

The internal fan is not working correctly.

Contact Ingeteam.

3 second flash

The inverter is in self-limiting mode because it has reached the maximum permissible temperature.

In this situation, check that the fans are running, that the air inlets and vents are free from obstacles, and that there are no sources of intense heat near the inverter. If the problem persists, contact Ingeteam.

Steady light

This LED indicates that an alarm has occurred in the inverter. Shown below are some of the alarms which can indicate problems in the inverter which can be checked and/or resolved.

- **0400H** Manual shutdown. The unit has been stopped manually. Check that the manual stop is not activated. If it is, release it from the display.
- **0001H** Vin out of range.
- **0002H** Grid frequency out of range.
- **0004H** Grid voltage out of range.

The most probably cause is a network power failure. It must be borne in mind that the alarms are additive, hence when this fault occurs, the alarm shown will be 0006h, which is the sum of 0002H + 0004H.

When power returns, the inverter will restart. If not, check the connections to the grid.

If the grid has the appropriate grid quality parameters, check the grid connections.

If the problem persists, contact the installer.

0020H Insulation fault in DC circuit.

There are three possible causes:

- There is an insulation fault on wind generator grounding circuit.
- The varistor-thermal fuse protection has tripped.
- The fault current or differential current protection has tripped.



An insulation fault can pose a hazard to personnel.

The repair of an insulation fault must be carried out by qualified personnel.

Procedure to determine the cause of the insulation fault:

1. Disconnect the wind generator from the inverter.

2. Open the inverter, taking the safety warnings in this section into account and treating the operation as handling, with which that laid down for handling operations in Section 4 will apply.

3. Remove the varistors.

4. Check with a multimeter that there is high impedance in the varistor terminals and continuity in the thermal fuse terminals. If this is not the case, the varistor-thermal fuse which does not pass the check above will need to be replaced.

- 5. If the problem persists and the check is correct, contact Ingeteam.
- 6. Correctly insert the three varistors before closing the unit.

9.1.3. Red LED

This is the continuously lit LED indicating that the inverter is manually stopped.

To start it up, this must be done manually, as the Start or Stop status does not change even when the unit loses power.

In the main menu, highlight the *Start/Stop* option and press OK to toggle the status.

11:23	11/01/12
MAIN MENU	
Change date Start/Stop	
Partial Data Reset Change inv number	

11/01/12

The following message is shown on the screen: Highlight the desired option again and press OK.

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	-	۰	<u> </u>	\mathbf{J}	

START/STOP Change to Stop (OK) Cancel (ESC)

Notes



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AAY2000IKI04_ 02/2012

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