INGEPAC

PL 70



Software

All of the equipment in the INGEPAC[™] family can be accessed using powerful software tools developed by Ingeteam and which run on Windows®.

Application software is specifically designed for simple and user-friendly access to the equipment.



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INGEPAC[™] PL70 offers protection for a wide variety of applications.

The PL70 family offers the most characteristic protection functions applicable to electric systems, economic and simple equipments. Apart from the main protection and automation functions (overcurrent, voltage, breaker failure, frequency, phase shift, field loss, autoreclose, synchrocheck), these devices offer a series of additional functions, such as communications, event recording, logic programming, breaker monitoring, etc., making of these machines an economic alternative for the automation of electric systems.



Protection functions

Protection functions 50/51, 50/51 N Three-phase and earth overcurrent 67N Directional neutral overcurrent 50/51SN Sensitive neutral detection 46 Reverse sequence overcurrent (unbalance)

- (unbalance) 46BC Broken conductor
- 46BC Broken conductor 67N Directional isolated neutral overcurrent 50/51R Residual overcurrent 37 Minimum current 49 Thermal image 51V Voltage controlled overcurrent 50BF Breaker failure 87N Restricted earth protection 24 Overerevitation

- 24 Overexcitation
- End fault protection Cold load pickup

Other functions 79 Reclose

79 Recloser Breaker monitoring 74TC/CC trip and close circuit supervision Openings, closures, kl2 counter Excessive number of trips alarm Command failure Pulse opening/closure command or change of status detection (latch)

Flashover

Flashover Data Acquisition Functions Measurements historical report (maximum/ minimum) Event, fault and oscillographic recorder Current measurement (fundamental and sequences), voltage and power measurement, demand maximeter Dividel inorute and evident Digital inputs and outputs

Communications DB9 RS232 PROCOME protocol front port Up to 2 rear ports: RS232, RS485, Glass Fibre Optic, Plastic Fibre Optic, Ethernet PROCOME, Modbus, DNP 3.0, IEC60870-5-IOL acterols 101 protocols Synchronisation

Via communications protocol or via demodulated IRIG-B input.

Local interface Keypad + local display (2 rows x 8 characters)



General Description

Electromagnetic and Insulation

 Measurement of conducted radioelectric emissions in DC power port

 Measurement of radiated radioelectric emissions
 Insulation resistance test
 Dielectric test
 Impulse voltage test
 Impulse voltage test
 Manual test
 Radiated radiofrequency fields immunity test
 Surge immunity test
 Surge immunity test
 Conducted disturbances induced by radio-frequency fields immunity test
 Soft an angenetic fields immunity test
 Pulse magnetic fields immunity test
 Damped oscillatory magnetic fields immunity test
 Soft Ar angenetic fields immunity
 test
 Damped oscillatory magnetic
 fields immunity
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 Soft Ar angenetic fields immunity
 test

test

Climatic - Cold test - Dry heat test - Damp heat test, steady state - Change of temperature (therma shock)

Mechanical

Vibration test
Shock and bump test
Seismic

Damped oscillatory waves immunity test DC supply voltage polarity inversion, variations, dips and interruptions immunity test Power frequency immunity test IEEE C37.90-1 SWC Fast Transients Oscillatory Wave

INGEPAC PL 70

		Main Features	
	IEC60255-25/ EN55022 IEC60255-25/ IEC60255-5 IEC60255-5 IEC60255-5 IEC61000-4-2 ENV 50204/IEC 61000-4-3 IEC61000-4-4 IEC61000-4-5	 Wide variety of protection functions in models designed for specific applications Intuitive configuration and monitoring software supplied with the equipment. It does not require a previous configuration to communicate with the equipment. User-defined logic signals Digital inputs and outputs and programmable LED indicators Serial and Ethernet communication Real time monitoring and recording of the parameters of the breaker Events and faults recording Automatic reclosing functions 4 setting groups for the automatic adaptation of the relay's programming to the grid conditions. Synchronisation via demodulated IRIG-B or global reference through communication protocols 	
		Options	
r	IEC61000-4-6 IEC61000-4-8 IEC61000-4-9	 Connections Connector for pin or ring type terminals Field interfaces 	
	IEC61000-4-10	Configuration Digital inputs Digital outputs Others	
r	IEC61000-4-17 IIEC61000-4-18/ IEC60255-22-1	0 2 6 1 8 11 2 7 11 IRIG-B	
	IEC61000-4-29/ IEC60255-11 IEC60255-22-7	 Power supply; 12 Vcc; 24/48 Vcc; 125/220 Vcc; 220 Vca Power supply voltage measurement Communications ports All of the pieces of equipment have a front RS232 port for local access and additionally: 1 serial; 2 serial; 1 serial + 1 Ethernet Communication ports connection types: Serial: PS232 PS495 Class Elves Option Elves Option 	
I	IEC 60068-2-1 IEC 60068-2-2 IEC 60068-2-78 IEC 60068-2-14 IEC 60255-21-1 IEC 60255-21-2 IEC 60255-21-3	 Ethernet: RJ45 IP54 front lid Models by protection functions: PL70IT (3xl phases + 1xl neutral): 50/51, 50/51N, 50/51R, 46, 46FA, 37, 50FI, 79, Cold load, 74TC/CC PL70IS (3xl phases + 1xl neutral): 50/51, 50/51N, 50/51R, 46, 46FA, 37, 50FI, 79, Cold load, 74TC/CC PL70IA (1xl + 1xV): 67NA, 74TC/CC PL70ID (1xl + 1xV): 67N, 50FI, 74TC/CC PL70IP (3xl phases + 1xl neutral): 50/51, 50/51N, 50/51R, 49, 46, 46FA,87N, 74TC/CC PL70IM (1xl): 50/51, 49, 50FI, 74TC/CC PL70FI (3xl phases + 1xl neutral): 50FI (mono/three-pole), Flashover (by current measurement), End fault, 74TC/CC PL70IV (3xl phases + 1xV): 50/51, 50/51R, 49, 46, 46FA, 51V, 50FI, 74TC/CC 	

Applications

- · Protection for feeders with or without autoreclose
- Motor protection
- Backup protection for transformers
- · Electric machines earthing protection
- Breaker protection
- · Isolated neutral grids earthing protection



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